| 2. | Report Date: 1/30/75 | 3. Occurrence Date: 1/23/75 | |
|----|--|---|--|
| 4. | Facility: Arkansas Nuclean Russellville, An | r One-Unit 1 | |
| 5. | Identification of Occurrence: near the casing discharge nozzl | Primary Makeup Pump P36C drain line le. | |
| 6. | Conditions Prior to Occurrence: | | |
| | Steady-State Power X | Reactor Power MWth | |
| | Hot Standby | Net Output 835 MWe | |
| | Cold Shutdown | Percent of Full Power 98.5 | |
| | Refueling Shutdown | | |
| | Routine Startup Operation | | |
| | Routine Shutdown Operation | | |
| | Load Changes During Routine Pow | er Operation | |
| | Other (Specify) | | |

7. Description of Occurrence:

At approximately 15:30 hours, a leak was discovered on the Primary Makeup Pump P36C 1/2 inch casing drain line where the drain line is threaded into the casing discharge nozzle. The crack extended around approximately 3/4 of the pipe circumference. The drain line was removed and a threaded plug was temporarily installed until a new line could be fabricated and installed.

P36A and B were inspected and no abnormalities were found.

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Sheet 2

| Designation of Apparent Caus | e of Occurrence: |
|---------------------------------|--|
| Design | Procedure |
| Manufacture | Unusual Service Condition Including |
| Installation/ X Construction | Environmental |
| Operator | Component Failure |
| Other (Specify) X | |

It is believed that this failure is due to improper fitup of the threaded section of the casing drain line. An investigation is in progress to determine if there are any other contributing causes.

9. Analysis of Occurrence:

The P36C outage was of a much shorter duration than that allowable as defined in Technical Specification 3.3.5. There were no safety implications or hazards to the public safety involved.

10. Corrective Action:

A new casing drain line pipe section was fabricated and installed. The proper fitup of the threaded portion was verified. A vibration analysis of the pipe section in question is being initiated to determine if there are any abnormal vibrations in the vicinity of the crack.



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Abnormal Occurrence Report No. 50-313/75-2

11. Failure Data:

There have been no previous failures of this type. The Makeup Pump nameplate data is as follows:

Byron-Jackson, Horizontal Double Bearing Pump Type DVMX, Serial Number 691-N-0063.

12. Reviews and Approvals:

| Reviewed and | Approved by: Plant Safety Com | mittee Yes (X) No (|) |
|--------------|--|---------------------|---|
| | Plant Superinten | dent Yes (X) No (|) |
| | Reference: JWA- | 821 Date: 1/28/75 | _ |
| Reviewed by: | Donald A. Rueter Licensing Supervisor | Date: 1/30/75- | - |
| Approved by | ane allisais | Date: 1-30-20 | - |
| Approved by: | Safety Review Committee | Date: 1- 30 - 75 | |
| Approved by | Monager of Nuclear Services | Dater ((| _ |
| Approved by: | Director of Power Production | Date: 1- 30- 75 | |

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