

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 G A E I H 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

1 REPORT SOURCE L 0 5 0 0 0 3 6 6 7 0 5 2 1 8 0 8 0 6 1 1 8 0 9
 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

2 With the reactor in hot shutdown, 2E11-C001B and D, RHR Service Water Pumps,
 3 were started to put Torus cooling in service. When these pumps would not
 4 deliver required discharge pressure, they were declared inoperable. Since
 5 the reactor was already in hot shutdown, Tech Specs were not applicable.
 6 A similar event was reported on Reportable Occurrence Report No. 50-366/
 7 1980-024. Public health and safety were not affected by either of these
 8 incidents.

9 SYSTEM CODE C F 11 CAUSE CODE E 12 CAUSE SUBCODE B 13 COMPONENT CODE V A L V E X 14 COMP. SUBCODE A 15 VALVE SUBCODE L 16
 8 9 10 11 12 13 14 15 16
 17 LER/RO REPORT NUMBER 8 0 21 22 23 24 25 26 27 28 29 30 31 32
 33 ACTION TAKEN A 18 34 FUTURE ACTION Z 19 35 EFFECT ON PLANT Z 20 36 SHUTDOWN METHOD Z 21 37 HOURS 0 0 0 0 40 41 ATTACHMENT SUBMITTED Y 23 42 NPD-4 FORM SUB. Y 24 43 PRIME COMP. SUPPLIER N 25 44 COMPONENT MANUFACTURER C 6 9 2 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

0 An investigation revealed that the seal in an air release valve was bad,
 1 allowing a vent on the discharge line. The valve was reassembled using
 2 a new seal and HNP-2-3160, RHR Service Water Pump Operability Test, was
 3 performed satisfactorily.

4 FACILITY STATUS G 28 5 % POWER 0 0 0 29 6 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator Observation 32
 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 33 ACTIVITY RELEASED Z 33 34 CONTENT Z 34 35 AMOUNT OF ACTIVITY NA 36 LOCATION OF RELEASE NA 36
 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 33 PERSONNEL EXPOSURES NUMBER 0 0 0 37 38 TYPE Z 38 39 DESCRIPTION NA 39
 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 33 PERSONNEL INJURIES NUMBER 0 0 0 40 41 DESCRIPTION NA 41
 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 33 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 43 DESCRIPTION NA 43
 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
 33 PUBLICITY ISSUED N 44 45 DESCRIPTION NA 45
 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

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NRC USE ONLY

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NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-366/1980-085.

On May 21, 1980, with the reactor in hot shutdown, division two of RHR Service Water, which consists of 2E11-C001B and D RHR Service Water Pumps, was selected to put Torus cooling in service. When these pumps would not deliver required discharge pressure, they were declared inoperable. Tech Specs Section 3/4.7.1.a.3, which states to be in hot shutdown within 72 hours with one division of RHR Service Water inoperable, was not applicable. Torus cooling mode was placed in service satisfactory when division one of RHR Service Water was selected. A similar event was reported on Reportable Occurrence Report No. 50-366/1980-024. Public health and safety were not affected by this incident.

An investigation revealed that the seal in 2E11-F209B, Air Release Valve, was bad. This allowed a vent on the discharge line which prevented the pump from pumping required pressure. The valve was reassembled using a new seal and HNP-2-3160, RHR Service Water Pump Operability Test, was performed satisfactorily.

A review of the previous event did not reveal any inherent generic problems.