

* CORRECTED COPY

UNIT Oconee Unit 2
 DATE 3/10/77
 DOCKET NO. 50-270
 PREPARED BY L. J. Bare

OPERATING STATUS

1. REPORTING PERIOD: December 1 THROUGH December 31, 1976
 GROSS HOURS IN REPORTING PERIOD: 744.0
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2568 NET CAPABILITY
 (MWe-Net): 871
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe-Net) _____
4. REASONS FOR RESTRICTION (IF ANY) _____
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL
6. REACTOR RESERVE SHUTDOWN HOURS
7. HOURS GENERATOR ON-LINE
8. UNIT RESERVE SHUTDOWN HOURS
9. GROSS THERMAL ENERGY GENERATED (MWH)
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)
11. NET ELECTRICAL ENERGY GENERATED (MWH)
12. REACTOR SERVICE FACTOR
13. REACTOR AVAILABILITY FACTOR
14. UNIT SERVICE FACTOR
15. UNIT AVAILABILITY FACTOR
16. UNIT CAPACITY FACTOR (Using Net Capability)
17. UNIT CAPACITY FACTOR (Using Design Mwe)
18. UNIT FORCED OUTAGE RATE
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE & DURATION OF EACH:)
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

	<u>This Month</u>	<u>Year to Date</u>	<u>Cumulative</u>
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL	<u>256.2</u>	<u>5668.0</u>	<u>14227.0</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
7. HOURS GENERATOR ON-LINE	<u>238.1</u>	<u>5486.1</u>	<u>13765.5</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>564375*</u>	<u>13088834*</u>	<u>32761262*</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>188470</u>	<u>4455050</u>	<u>11155606</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>175677</u>	<u>4228972</u>	<u>10584123</u>
12. REACTOR SERVICE FACTOR	<u>34.4</u>	<u>64.5</u>	<u>70.2</u>
13. REACTOR AVAILABILITY FACTOR	<u>32.0</u>	<u>62.8</u>	<u>68.4</u>
14. UNIT SERVICE FACTOR	<u>32.0</u>	<u>62.5</u>	<u>67.9</u>
15. UNIT AVAILABILITY FACTOR	<u>32.0</u>	<u>62.5</u>	<u>67.9</u>
16. UNIT CAPACITY FACTOR (Using Net Capability)	<u>27.1</u>	<u>55.3</u>	<u>59.9</u>
17. UNIT CAPACITY FACTOR (Using Design Mwe)	<u>26.6</u>	<u>54.3</u>	<u>58.8</u>
18. UNIT FORCED OUTAGE RATE	<u>68.0</u>	<u>25.9</u>	<u>25.4</u>

$$\text{REACTOR SERVICE FACTOR} = \frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{REACTOR AVAILABILITY FACTOR} = \frac{\text{HOURS REACTOR WAS AVAILABLE TO OPERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT SERVICE FACTOR} = \frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT AVAILABILITY FACTOR} = \frac{\text{HOURS UNIT WAS AVAILABLE TO GENERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT CAPACITY FACTOR} = \frac{\text{NET ELECTRICAL POWER GENERATED}}{[\text{Net Capability or Design (Mwe-Net)}] \times \text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT FORCED OUTAGE RATE} = \frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$$

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