DATE	MAY 10, 1974					
	ERATING STATUS	mo	ADDIT 20	07/		
1.	REPORTING PERIOD: APRIL 1		APRIL 30, 1	9/4		
	GROSS HOURS IN REPORTING PERIOD:			•		
2.	CURRENTLY AUTHORIZED POWER LEVEL MWt 2568 MWe-NET					
3.	POWER LEVEL TO WHICH RESTRICTED (IF ANY): NONE					
4.	REASONS FOR RESTRICTIONS (IF ANY): escalation testing and is not comme applicable.	ercially op	erable. Item	ns 9-13 are not		
		THIS		CUMULATIVE E TO DATE		
5.	HOURS MACTOR WAS CRITICAL	0_	85.6	743.0		
6.	HOURS GENERATOR ON-LINE	0	64.0	577.2		
7.	GROSS THERMAL POWER GENERATED (MWH	0	104099	709271		
8.	GROSS ELECTRICAL POWER GENERATED (MWH) 0	33000	209310		
9.	NET ELECTRICAL POWER GENERATED (MW	н)				
0.	REACTOR AVAILABILITY FACTOR (1)					
1.	PLANT AVAILABILITY FACTOR (2)					
2.	PLANT CAPACITY FACTOR (3)					
3.	FORCED OUTAGE RATE (4)					
4.	SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE AND DURATION OF EACH):					
5.	IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:					
6.	PLANTS IN TEST STATUS (PRIOR TO CO	MMERCIAL OF	ERATION) REP	ORT THE FOLLOWING:		
			DATE ACHIEVED			
	INITIAL CRITICALITY	المناسبة	11/11/73			
	INITIAL ELECTRICAL POWER GENERATION		12/5/73			
	COMMERCIAL OPERATION	6/15/74				
(1)) REACTOR AVAILABILITY FACTOR = HOURS REACTOR WAS CRITICAL *100 GROSS HOURS IN REPORTING PERIOD					
(2)	PLANT AVAILABILITY FACTOR = HOURS GROSS		N-LINE IPORTING PERI			
(3)	PLANT CAPACITY FACTOR = NET ELECTR CURRENTLY			OSS HOURS IN REPORT		
(4)	FORCED OUTAGE RATE = FORCED OUTAGE	HOURS	+ FORCED OUT	* 100		

SUNCHEET

UNIT NAME OCONEE UNIT 2
DATE NAT 10, 1974

MAY 10, 1974

COUPLETED BY

REPORT HOWITH APRIL, 1974

SHUIDOWNS FLANT

		(2) METROD: A-NAWMAL B-TWARM SCRAM C-AUTOWATIC SCRAM
COLENIS		(1) RIASON: A-EQUIPMENT FAILURE (ENPLAIN) B-MAINT. OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR IRAINING AND LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN)
NETHOD OF SHUTTING DOWN THE REACTOR (2)	m	
REASON (1)	<	
DURATION (HOURS)	720	
TYPE F-FORCED S-SCHEDULED	Da.	
DATE	740122	
10.	6	