

UNIT Oconee Unit 2
 DATE February 7, 1975

DOCKET NO. 50-270

OPERATING STATUS

1. REPORTING PERIOD: January 1, 1975 THROUGH January 31, 1975
 HOURS IN REPORTING PERIOD: 744
 2. CURRENTLY AUTHORIZED POWER LEVEL (MWe): 2568 MAX. DEPENDABLE CAPACITY (MWe-NET): 871
 3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
 4. REASONS FOR RESTRICTION (IF ANY):

	THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	<u>437.4</u>	<u>437.4</u>	<u>2383.5</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>429.3</u>	<u>429.3</u>	<u>2304.7</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1055278</u>	<u>1055278</u>	<u>5362176</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>357490</u>	<u>357490</u>	<u>1826466</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>337583</u>	<u>337583</u>	<u>1725109</u>
12. REACTOR AVAILABILITY FACTOR (1)	<u>58.8</u>	<u>58.8</u>	<u>68.5</u>
13. UNIT AVAILABILITY FACTOR (2)	<u>57.7</u>	<u>57.7</u>	<u>66.2</u>
14. UNIT CAPACITY FACTOR (3)	<u>52.1</u>	<u>52.1</u>	<u>56.9</u>
15. UNIT FORCED OUTAGE RATE (4)	<u>42.7</u>	<u>42.7</u>	<u>33.6</u>
16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):			

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: February 16, 1975
 18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____
COMMERCIAL OPERATION	_____	_____

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
 (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
 (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
 (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

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AVERAGE DAILY UNIT POWER LEVEL

MONTH January, 1975

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	<u>829</u>	17	<u>828</u>
2	<u>832</u>	18	<u>810</u>
3	<u>511</u>	19	<u>0</u>
4	<u>603</u>	20	<u>0</u>
5	<u>742</u>	21	<u>0</u>
6	<u>822</u>	22	<u>0</u>
7	<u>832</u>	23	<u>0</u>
8	<u>830</u>	24	<u>0</u>
9	<u>820</u>	25	<u>0</u>
10	<u>819</u>	26	<u>0</u>
11	<u>805</u>	27	<u>0</u>
12	<u>829</u>	28	<u>0</u>
13	<u>829</u>	29	<u>0</u>
14	<u>829</u>	30	<u>0</u>
15	<u>828</u>	31	<u>0</u>
16	<u>825</u>		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt. These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS

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DATE February 7, 1975

REPORT MONTH January, 1975

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
01	750103	F	3.8	A	1	Crack in main steam instrument line weld
02	750119	F	310.9	A	1	Leaking pressurizer relief

(1) REASON
 A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINT. OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING AND
 LICENSE EXAMINATION
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR
 (EXPLAIN)
 H-OTHER (EXPLAIN)

(2) METHOD
 1-MANUAL
 2-MANUAL
 SCRAM
 3-AUTOMATIC
 SCRAM

SUMMARY: