

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

July 10, 1974

Director
Office of Plans and Schedules
Directorate of Licensing
Office of Regulation
U. S. Atomic Energy Commission
Washington, D. C. 20545

Re: Oconee Nuclear Station
Units 1 and 2
Docket Nos. 50-269, -270

Dear Sir:

Please find attached information requested in Mr. L. Manning Muntzing's letter of February 19, 1974. This information is submitted on the forms provided and covers the performance and operating status of Oconee Units 1 and 2 for the month of June, 1974.

Very truly yours,

A. C. Thies
A. C. Thies *204P*

ACT:gje
Attachment

cc: Mr. Norman C. Moseley



7912170 554 6407

UNIT Unit 1

DATE July 10, 1974

OPERATING STATUS

1. REPORTING PERIOD: June 1 TO June 30, 1974

GROSS HOURS IN REPORTING PERIOD: 720.00

2. CURRENTLY AUTHORIZED POWER LEVEL MWe 2568 MWe-NET 871

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): _____

4. REASONS FOR RESTRICTIONS (IF ANY): _____

	THIS MONTH	YR-TO-DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	<u>512.5</u>	<u>2879.0</u>	<u>7232.9</u>
6. HOURS GENERATOR ON-LINE	<u>504.9</u>	<u>2791.0</u>	<u>5780.0</u>
7. GROSS THERMAL POWER GENERATED (MWH)	<u>1213821</u>	<u>6480358</u>	<u>12491239</u>
8. GROSS ELECTRICAL POWER GENERATED (MWH)	<u>420224</u>	<u>2265616</u>	<u>4354204</u>
9. NET ELECTRICAL POWER GENERATED (MWH)	<u>396075</u>	<u>2140564</u>	<u>4099642</u>
10. REACTOR AVAILABILITY FACTOR (1)	<u>71.2</u>	<u>66.3</u>	<u>86.1</u>
11. PLANT AVAILABILITY FACTOR (2)	<u>70.1</u>	<u>64.3</u>	<u>68.8</u>
12. PLANT CAPACITY FACTOR (3)	<u>63.2</u>	<u>56.6</u>	<u>56.0</u>
13. FORCED OUTAGE RATE (4)	<u>12.8</u>	<u>7.8</u>	<u>8.4</u>

14. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE AND DURATION OF EACH): Refueling outage, October 1974, 1 month

15. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 7-1-74

16. PLANTS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED	REASON FOR DIFFERENCE
INITIAL CRITICALITY	_____	_____	_____
INITIAL ELECTRICAL POWER GENERATION	_____	_____	_____
COMMERCIAL OPERATION	_____	_____	_____

(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{GROSS HOURS IN REPORTING PERIOD}} \times 100$

(2) PLANT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON-LINE}}{\text{GROSS HOURS IN REPORTING PERIOD}} \times 100$

(3) PLANT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{CURRENTLY LICENSED POWER LEVEL} \times \text{GROSS HOURS IN REPORTING PERIOD}}$

(4) FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON-LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

UNIT Oconee #1DATE 7/10/74DAILY PLANT POWER OUTPUTMONTH June, 1974

<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>	<u>DAY</u>	<u>AVERAGE DAILY MWe-net</u>
1	<u>-167</u>	22	<u>19768</u>
2	<u>-180</u>	23	<u>14817</u>
3	<u>-288</u>	24	<u>19643</u>
4	<u>-379</u>	25	<u>20375</u>
5	<u>-640</u>	26	<u>20393</u>
6	<u>-823</u>	27	<u>20268</u>
7	<u>7077</u>	28	<u>948</u>
8	<u>13673</u>	29	<u>-627</u>
9	<u>18652</u>	30	<u>-539</u>
10	<u>18710</u>	31	<u></u>
11	<u>19520</u>		
12	<u>20407</u>		
13	<u>20577</u>		
14	<u>20632</u>		
15	<u>20613</u>		
16	<u>20573</u>		
17	<u>20656</u>		
18	<u>20675</u>		
19	<u>20620</u>		
20	<u>20585</u>		
21	<u>20536</u>		

SUMMARY:

UNIT NAME Oconee 1
 DATE July 10, 1974
 COMPLETED BY _____

REPORT MONTH June

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CONTENTS
7	740502	S	133	B	A	
8	740628	F	40	A	A	
9	740629	F	34	A	A	

(1) REASON:
 A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINT. OR TEST
 C-REFUELLING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING AND
 LICENSE EXAMINATION
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR
 (EXPLAIN)

(2) METHOD:
 A-MANUAL
 B-MANUAL SCRAM
 C-AUTOMATIC SCRAM

[Handwritten signature/initials]