

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	A	L	B	R	F	1	2	0	0	-	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4	5	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	
LICENSEE CODE														LICENSE NUMBER						LICENSE TYPE					CAT 58			

0	1	L	6	0	5	0	0	0	2	5	9	7	0	5	0	6	8	0	8	0	6	0	4	8	0	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
CON'T		REPORT SOURCE		DOCKET NUMBER									EVENT DATE					REPORT DATE								

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | With unit at 750 PSIG during routine startup valve 1-FCV-90-257A would not fully open |
 0 3 | after closing. Reference T.S. 3.6.C.2 and 3.7.D.2. The inboard isolation valve was |
 0 4 | operable and drywell sample system isolated. Chemical lab initiated temporary |
 0 5 | sampling. No danger to health or safety of public. No significant resulting events. |
 0 6 | No previous occurrences. |
 0 7 | |
 0 8 | |

0	9	B	A	11	E	12	D	13	V	A	L	V	O	P	14	A	15	Z	16	17	8	0	—	0	4	0	—	0	3	L	—	0	A	X	19	Z	20	0	0	0	0	Y	23	N	24	L	25	R	0	8	2	26	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE		VALVE SUBCODE		LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER										

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Cause of event was short circuit due to failure of Micro switches in valve actuator. |
 1 1 | Micro switches were replaced and valve returned to service. Switches failed due to |
 1 2 | condensation in actuator. Similar valves will be inspected for condensation. Ramcon, |
 1 3 | Model 25B-4. |
 1 4 | |

1	5	C	28	0	0	0	29	NA	30	A	31	Operator observed	32
7	8	9	10	11	12	13	14	15	16	17	18	19	20
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					
1	6	Z	33	Z	34	NA	35	NA	36				
7	8	9	10	11	12	13	14	15	16	17	18	19	20
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE							
1	7	0	0	0	37	Z	38	NA	39				
7	8	9	10	11	12	13	14	15	16	17	18	19	20
PERSONNEL EXPOSURES		PERSONNEL INJURIES		DESCRIPTION									
1	8	0	0	0	40	NA	41						
7	8	9	10	11	12	13	14	15	16	17	18	19	20
LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION											
1	9	Z	42	NA	43								
7	8	9	10	11	12	13	14	15	16	17	18	19	20
PUBLCITY		ISSUED		DESCRIPTION									
2	0	N	44	NA	45								
7	8	9	10	11	12	13	14	15	16	17	18	19	20

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NRC USE ONLY

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8040 Technical Specification Involved 3.6.C.2 and 3.7.D.2

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 5/6/80 Time of Occurrence 2130 Unit 1

Identification and Description of Occurrence:

With unit at 750 PSIG during routine startup valve 1-FCV-90-257A would not fully open after closing.

Conditions Prior to Occurrence:

Unit 1 @ 0%

Unit 2 @ 97%

Unit 3 @ 98%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Drywell sample system isolated and chemical lab initiated temporary sampling.

Apparent Cause of Occurrence:

Cause of event was short circuit due to failure of micro switches in valve operator. Switches failed due to condensation in actuator.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to the health or safety of the public.

Corrective Action:

Micro switches were replaced and valve returned to service. All similar valves will be inspected for condensation.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 