

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | R | A | N | O | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 4 | 1 | 1 | 1 | 1 | 4 | 5

7 8 9 14 15 25 26 30 37 38

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T

0 1 | R | E | P | O | R | T | S | O | U | R | C | E | L | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 8 | 7 | 0 | 4 | 2 | 4 | 8 | 0 | 0 | 5 | 2 | 0 | 8 | 0 | 9

7 8 60 61 68 69 74 75 80

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | Immediately following a plant trip, the Emergency Feedwater Pump turbine |
 0 3 | (2K3) for pump 2P7A tripped on overspeed upon receipt of ESFAS due to low |
 0 4 | steam generator level. The electric driven EFW pump, 2P7B, and associated |
 0 5 | valves were operable and supplied sufficient flow for the transient |
 0 6 | response. The overspeed trip was reset and the pump was successfully |
 0 7 | started three times then declared operable. This occurrence is similar |
 0 8 | to 50-368/79-055, 79-072, 79-031 & 79-104. Reportable per T.S. 6.9.1.9b. |

0 9 | W | B | 11 | B | 12 | A | 13 | T | U | R | B | I | N | 14 | Z | 15 | Z | 16

7 8 9 10 11 12 13 14 15 16

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SURF CODE VALVE SURF CODE

17 | 8 | 10 | 21 | 22 | 23 | 0 | 2 | 2 | 24 | 25 | 0 | 3 | 26 | 27 | L | 28 | 29 | 0 | 30 | 31 | 0 | 32

18 | X | 19 | X | 20 | Z | 21 | Z | 22 | 0 | 0 | 0 | 0 | 23 | N | 24 | Y | 25 | A | 26 | T | 1 | 4 | 7 | 26

33 34 35 36 37 38 39 40 41 42 43 44 45

LER-NO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO OCCURRENCE CODE REPORT TYPE REVISION NO ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The root cause of the occurrence is being investigated. An interim |
 1 1 | corrective action has been to manually start the EFW pump once every |
 1 2 | 4 hours. Successful starts have been completed with the exception of |
 1 3 | on 4/26/80 and 4/27/80. Water was drained from the turbine casing and |
 1 4 | steam supply lines followed by successful starts prior to declaring it |

1 5 | D | 28 | 0 | 0 | 0 | 0 | 29 | NA | 30 | A | 31 | NA | 32

7 8 9 10 11 12 13 14 15 16 17 18

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36

7 8 9 10 11 12 13 14 15 16 17 18

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39

7 8 9 10 11 12 13 14 15 16 17 18

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | NA | 41

7 8 9 10 11 12 13 14 15 16 17 18

PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | NA | 43

7 8 9 10 11 12 13 14 15 16 17 18

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | NA | 45

7 8 9 10 11 12 13 14 15 16 17 18

PUBLICITY ISSUED DESCRIPTION

NAME OF PREPARER Chris N. Shively PHONE 501/968-2519

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