

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

April 27, 1978

TELEPHONE AREA 704
373-4083

Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Suite 1217
230 Peachtree Street, Northwest
Atlanta, Georgia 30303

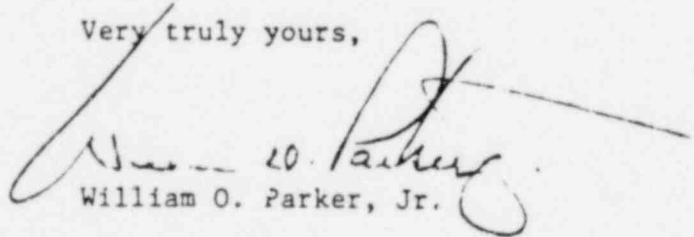
RE: RII:NE
50-~~269~~69/78-6
50-270/78-6
50-287/78-6

Dear Mr. O'Reilly:

With regard to Mr. C. E. Murphy's letter dated April 5, 1978, which transmitted OIE Inspection Report 50-269, -270, -287/78-6, Duke Power Company does not consider this information to be proprietary.

Please find attached a response to the item of noncompliance identified in the subject inspection report.

Very truly yours,



William O. Parker, Jr.

RLG:ge
Attachment

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RESPONSE TO OIE INSPECTION REPORT
50-269, -270, -287/78-6

ITEM:

Based on the results of the NRC inspection conducted on March 14-16, 1978, it appears that certain of your activities were not conducted in full compliance with NRC requirements as indicated below. These items have been categorized as described in our correspondence to you dated December 31, 1974.

10 CFR 50.55a(g)(4) as implemented by the Technical Specification Paragraph 4.2 specifies that post-operational inspections of components shall be made in accordance with the methods and intervals indicated in IS-242 and IS-261, Section XI of the ASME Boiler and Pressure Vessel Code, 1970, including 1970 winter addenda.

Paragraph IS-242 of the Code states in part that at least 25 percent of the required examinations shall have been completed by the expiration of one-third of the inspection interval.....

Contrary to the above requirement on March 16, 1978, the licensee had failed to meet the 25 percent minimum inspection completion requirements on Unit 2 for Items 1.3, 1.14, and 1.15 under Categories C.I and N as listed in Table IS-261.

This is an infraction.

RESPONSE:

The particular items noted above will be examined in accordance with the ASME Code Section XI in effect during the 1978 Unit 2 refueling shutdown. The entire Oconee inservice inspection program will be reviewed and percent completion determined for all items and categories of the code in effect. Any examinations required by this review will be performed at the next scheduled outage for the affected unit. This review should be completed by June 30, 1978.

Administrative procedures covering the determination and reporting of these percentages will be instituted. These procedures will be included in the Inservice Inspection Plans Manual for each unit. Reporting of percent completion will be required by procedure and reported as a part of normal inservice inspection reporting.