

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | N | E | C | P | R | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | \_\_\_\_\_ | 5  
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T  
01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 9 | 8 | 7 | 0 | 2 | 1 | 6 | 7 | 9 | 3 | 0 | 8 | 0 | 2 | 7 | 9 | 9  
7 8 9 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
02 | During normal operation, reactor recirculation motor generator set "A" tripped due to  
03 | failure of level switch NBI-LIS-58A. Technical Specification 3.6.F.3 allows operation  
04 | of up to 24 hours with one recirc. loop out of service. There was no significant oc-  
05 | currence as a result of this event. There was no adverse affects to public health  
06 | and safety. This event is repetitive. (Reference LER 76-48)  
07 |  
08 |

09 | I | B | 11 | E | 12 | E | 13 | I | N | S | T | R | U | 14 | S | 15 | \_\_\_\_\_ | 16  
7 8 9 SYSTEM CODE 9 10 CAUSE CODE 11 12 CAUSE SUBCODE 13 14 COMPONENT CODE 15 16 VALVE SUBCODE 17 18  
17 | LER/RO REPORT NUMBER | 7 | 9 | \_\_\_\_\_ | \_\_\_\_\_ | \_\_\_\_\_ | 0 | 3 | \_\_\_\_\_ | \_\_\_\_\_ | 1 |  
21 22 23 24 25 26 27 28 29 30 31 32  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
A 18 | Z 19 | B 20 | Z 21 | 0 0 0 4 22 | N 23 | \_\_\_\_\_ 24 | A 25 | Y 0 1 0 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
10 | Trip of "A" RRMG set was caused by level switch NBI-LIS-58A. Corrosion buildup in  
11 | the switch caused it to actuate. NBI-LIS-58A is a Yarway Model 3318C level indicating  
12 | switch. All corrosion was cleaned from inside the switch case and the switch was re-  
13 | placed. All other Yarway level indicators of this type were inspected and all areas  
14 | where moisture could enter the case have been sealed.

15 | E 28 | 0 9 5 29 | NA 30 | A 31 | Reactor Recirc. Pump Trip 32  
7 8 9 FACILITY STATUS 10 % POWER 11 12 OTHER STATUS 13 14 METHOD OF DISCOVERY 15 16 DISCOVERY DESCRIPTION 17 18

16 | Z 33 | Z 34 | NA 35 | NA 36  
7 8 9 ACTIVITY CONTENT 10 11 RELEASED OF RELEASE 12 13 AMOUNT OF ACTIVITY 14 15 LOCATION OF RELEASE 16 17

17 | 0 0 0 37 | Z 38 | NA 39  
7 8 9 PERSONNEL EXPOSURES 10 11 NUMBER 12 13 TYPE 14 15 DESCRIPTION 16 17

18 | 0 0 0 40 | NA 41  
7 8 9 PERSONNEL INJURIES 10 11 NUMBER 12 13 DESCRIPTION 14 15

19 | Z 42 | NA 43  
7 8 9 LOSS OF OR DAMAGE TO FACILITY 10 11 TYPE 12 13 DESCRIPTION 14 15

20 | N 44 | NA 45  
7 8 9 PUBLICITY 10 11 ISSUED 12 13 DESCRIPTION 14 15

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