NORTHEAST UTILITIES
NU
THE CONNECTICUT LIGHT AND POWER COMPANY
THE HARTFORD ELECTRIC LIGHT COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
HOLYOKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

P.O. BOX 270
HARTFORD, CONNECTICUT 06101
(203) 666-6911

May 29, 1980
MP-2-4403

Mr. Boyce H. Grier
Director, Region I
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

Reference: Facility Operating License No. DPR-65
Docket No. 50-336
Reportable Occurrence RO-50-336/80-20/3L-0

Dear Mr. Grier:

This letter forwards Licensee Event Report 80-20/3L-0 required to be submitted within thirty days pursuant to Millstone Unit 2 Appendix A Technical Specifications, Section 6.9.1.9.b, conditions leading to operation in a degraded mode permitted by a limiting condition for operation. An additional three copies of the report are enclosed.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

J F Opeka
for

John F. Opeka
Station Superintendent
Millstone Nuclear Power Station

JFO/MB:11s

Attachment: LER 80-20/3L-0

cc: Director, Office of Inspection and Enforcement, Washington, D.C. (30)
Director, Office of Management Information and Program Control, Washington, D.C. (3)
U. S. Nuclear Regulatory Commission, c/o Document Management Branch, Washington, D.C. 20555

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LER 80-20/3L-0
Millstone Unit 2
Docket No. 50-336

Event Description and Probable Consequences

During normal operation at 100% power, the operator noticed a slow decrease in pressurizer pressure. Both pressurizer spray valves were cycled to insure proper seating and it was determined that the loop 1A valve was stuck open. Power reduction was commenced to reduce the impact of the expected reactor trip. During the power reduction the "A" feedwater regulating valve malfunctioned resulting in a reactor trip on low steam generator level. The "A" reactor coolant pump was then secured terminating the pressure decrease at 1662 psia. Pressurizer pressure stabilized at 1790 psia. The "B" reactor coolant pump was then secured terminating all spray flow which resulted in a return to normal operating pressure. A containment entry was completed and the open valve was isolated by manual isolation valves.