

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | T | N | S | N | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 1 | 5

CON'T 01 | REPORT SOURCE | L | 0 | 0 | 5 | 0 | 0 | 0 | 3 | 2 | 7 | 7 | 0 | 4 | 2 | 1 | 8 | 10 | 8 | 0 | 5 | 0 | 2 | 8 | 0 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02 | During a pipe hanger inspection, a pipe hanger from a previous design
03 | revision had not been removed from an auxiliary feedwater system pipe.
04 | This configuration had not been seismically analyzed. This configuration
05 | could introduce unknown forces and stress upon the line and thereby
06 | endanger the safety of a safety-related system.

09 | SYSTEM CODE | C | H | 11 | CAUSE CODE | A | 12 | CAUSE SUBCODE | E | 13 | COMPONENT CODE | S | U | P | P | O | R | T | 14 | COMP SUBCODE | C | 15 | VALVE SUBCODE | Z | 16 |
17 | LER NO REPORT NUMBER | 8 | 0 | 21 | EVENT YEAR | 8 | 0 | 22 | SEQUENTIAL REPORT NO | 0 | 3 | 5 | 24 | OCCURRENCE CODE | 0 | 1 | 28 | REPORT TYPE | T | 30 | REVISION NO | 0 | 37 |
ACTION TAKEY | X | 33 | FUTURE ACTION | Z | 34 | EFFECT ON PLANT | Z | 35 | SHUTDOWN METHOD | Z | 36 | HOURS | 0 | 0 | 0 | 0 | 37 | ATTACHMENT SUBMITTED | Y | 40 | NPD-4 FORM SUB | N | 42 | PRIME COMP SUPPLIER | L | 43 | COMPONENT MANUFACTURER | G | 2 | 5 | 5 | 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 | One variable spring hanger assembly MK No. 1-AFDH-375 was installed per
11 | Drawing H3-431, Rev. 3. Another variable spring hanger assembly was
12 | installed per Drawing H3-431, Rev. 4, also MK No. 1-AFDH-375. The assem-
13 | bly installed per Rev. 3 should have been removed, but it was not. Action
14 | is being taken to remove the assembly.

15 | FACILITY STATUS | B | 22 | % POWER | 0 | 0 | 0 | 23 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | A | 45 | DISCOVERY DESCRIPTION | QA inspection of workplan | 32

16 | ACTIVITY RELEASED | Z | 33 | CONTENT OF RELEASE | Z | 34 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36

17 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39

18 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41

19 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43

20 | PUBLICITY ISSUED | N | 44 | DESCRIPTION | NA | 45

Tennessee Valley Authority  
Sequoyah Nuclear Plant

LER SUPPLEMENTAL INFORMATION

SQRO-50-327/8035                      Technical Specification Involved: 6.9.1.12.1

Reported Under Technical Specification 6.9.1.12.1

Date of Occurrence: 4/21/80                      Time of Occurrence: 0900 CST                      Unit 1

Identification and Description of Occurrence

During a recent pipe hanger inspection, it was discovered that a pipe hanger from a previous design revision had not been removed from an auxiliary feedwater system pipe. This constituted a hanger configuration which had not been seismically analyzed.

Conditions Prior to Occurrence

Mode 5 and filling and venting RCS.

Action Specified in the Technical Specification Surveillance Requirements Met Due to Inoperable Equipment

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N/A

Apparent Cause of Occurrence

Personnel error. Pipe hanger should have been removed.

Analysis of Occurrence

N/A

Corrective Action

The pipe hanger installed from the previous design revision was removed; therefore, the system should operate with no adverse effects as designed.

Failure Date

N/A