

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | L | J | M | F | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
 7 8 9 14 15 25 26 30 37 38 58

CON'T
 0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 4 | 8 | 7 | 0 | 3 | 0 | 3 | 8 | 0 | 8 | 0 | 4 | 0 | 2 | 8 | 0 | 9
 7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
 0 2 | At 0630 on 3/3/80 an inaccurate pressure signal was noted from PT-494, 1C S/G
 0 3 | pressure transmitter. As a result PT-494 was declared inoperable. T/S 3.3.2
 0 4 | requires, in part, that the pressure channels for the steam generator be operable.
 0 5 | T/S 3.3.2 action statements were met. The health and safety of the public were not
 0 6 | affected.
 0 7 |
 0 8 |

0 9 | I | A | 11 | B | 12 | A | 13 | Z | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16 |
 9 10 11 12 13 18 19 20
 17 | LER/RO REPORT NUMBER | 8 | 0 | 23 | - | 24 | 0 | 2 | 0 | 26 | / | 27 | 0 | 3 | 28 | L | 30 | - | 31 | 0 | 32 | REVISION NO.
 21 22 23 24 26 27 28 29 30 31 32
 ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NRC-4 FORM SUB | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER
 X | 18 | F | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 27 | Y | 23 | N | 24 | A | 25 | Z | 9 | 9 | 9 | 26
 33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
 1 0 | The sensing line for PT-494 was found to be frozen, causing the pressure signal to be
 1 1 | in error. The frozen sensing line was thawed out and a channel check performed to
 1 2 | insure operability. Temporary heating measures were placed in the Main Steam and
 1 3 | Valve Room. The 1C S/G pressure channel was returned to service at 0905 on 3/3/80.
 1 4 | The sensing line froze due to abnormally cold weather and insufficient freeze protec-
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION
 E | 28 | 0 | 9 | 9 | 29 | NA | 30 | A | 31 | Operator observation | 32
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE
 Z | 33 | Z | 34 | NA | 35 | NA | 36
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL EXPOSURES | DESCRIPTION
 0 | 0 | 0 | 37 | Z | 38 | NA | 39
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL INJURIES | DESCRIPTION
 0 | 0 | 0 | 40 | NA | 41
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

LOSS OF OR DAMAGE TO FACILITY | DESCRIPTION
 Z | 42 | NA | 43
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PUBLICITY ISSUED | DESCRIPTION
 N | 44 | NA | 45
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

LER 80-020/03L-0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS
(Continued)

on a portion of the line in the Main Steam and Valve Room. A design review of this occurrence has been requested, included in this review will be a re-evaluation of our response to IEB 79-24.