NRC FORM 366 (7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	LICENSEE CODE: V A N A S 1 (2)	LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 (3)	LICENSE TYPE: 4 1 1 1 1 (4)	CAT: (5)	
CON'T 0 1	REPORT SOURCE: L (6)	DOCKET NUMBER: 0 5 0 0 0 3 3 8 (7)	EVENT DATE: 0 3 0 3 8 0 (8)	REPORT DATE: 0 3 3 1 8 0 (9)	

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On March 3, 1980, during the monthly verification of proper auxiliary feedwater system

0 3 valve line-up, it was discovered that the position for valve MOV-FW100B as written in

0 4 the procedure was incorrect. The procedure required the valve to be closed which

0 5 would have prevented an operable flow path from the auxiliary feedwater pumps to "B"

0 6 steam generator. The health and safety of the general public were not affected

0 7 because valve MOV-FW100B was never placed in the incorrect position due to the fact

0 8 that the operator discovered and corrected the error the first time the faulty procedure revision was employed. Reportable pursuant to T.S. 6.9.1.9.c.

	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
0 9	C H (11)	D (12)	Z (13)	V A L V E X (14)	E (15)	D (16)

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 0	—	0 3 3	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
G (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	A (25)	F 1 3 0 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The procedure indicated an incorrect position for MOV-FW100B due to a typographical

1 1 error made when the test was last revised. To allow the surveillance test to be com-

1 2 pleted as scheduled, a procedure deviation was submitted to change the position of the

1 3 valve from "Closed" to "Open". The test procedure was then revised to reflect this as

1 4 a permanent change.

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
1 5	E (28)	1 0 0 (29)	NA	B (31)	Surveillance Test

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z (33)	Z (34)	NA	NA

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION (39)
1 7	0 0 0 (37)	Z (38)	NA

PERSONNEL INJURIES

	NUMBER	DESCRIPTION (41)
1 8	0 0 0 (40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)

	TYPE	DESCRIPTION
1 9	Z (42)	NA

PUBLICITY

	ISSUED	DESCRIPTION (45)	NRC USE ONLY
2 0	N (44)	NA	

8004080536

NAME OF PREPARER W. R. Cartwright PHONE: (703)894-5151

GPO 917-926

Virginia Electric and Power Company
North Anna Power Station, Unit #1 Attachment: Page 1 of 1
Docket No. 50-338
Report No. LER 80-033/03L-0

Description of Event

On May 3, 1980, during a periodic test to verify proper valve line-up of the auxiliary feedwater system, it was discovered that the position of auxiliary feedwater control valve MOV-FW100B, as written in the procedure, was incorrect. The procedure required the valve to be closed instead of open.

Probable Consequences of Occurrence

With the test procedure requiring valve MOV-FW100B to be closed, no operable flow path would be available from the auxiliary feedwater pumps to "B" steam generator in the event of a total power failure. Because the valve was never placed in the incorrect position due to the operator discovering and correcting the error the first time the faulty procedure revision was used, the health and safety of the general public were not affected. There are no generic implications associated with this event.

Cause of Event

The test procedure indicated an incorrect position for valve MOV-FW100B due to a clerical error when the procedure was last revised. Procedures are normally stored on word processing unit cassettes, but this procedure was mistakenly erased which required a complete retyping resulting in the error.

Immediate Corrective Action

A procedure deviation to change the valve position of MOV-FW100B from "Closed" to "Open" was submitted when the test was performed. A revision was then made to reflect this as a permanent change to the procedure.

Scheduled Corrective Action

No scheduled corrective action is required.

Actions Taken to Prevent Recurrence

Administrative procedures will be revised to require Station Records to advise the cognizant supervisor which portions of the procedure have been retyped so a more detailed proofreading may be accomplished.