NRC FORM 366 (7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: [| | | | |] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 — LICENSEE CODE: G A E I H 1 (2) — LICENSE NUMBER: 0 0 0 0 0 0 0 0 0 0 0 (3) — LICENSE TYPE: 4 1 1 1 1 (4) — CAT: (5)

CON'T 01 — REPORT SOURCE: L (6) — DOCKET NUMBER: 0 5 0 0 0 3 2 1 (7) — EVENT DATE: 0 3 0 1 8 0 (8) — REPORT DATE: 0 3 2 5 8 0 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operation while performing the RCIC System Flow Switch FT&C,
03 flow switch 1E51-N002 was found at 75.5 GPM which is less than the Tech
04 Spec Table 3.2-3, item 6 setpoint of >80 GPM. This is a repetitive
05 occurrence and was last reported on LER No. 50-321/1977-05. There was
06 no effect upon public health or safety due to this event.
07
08

09	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
	I B (11)	E (12)	E (13)	I N S T R U (14)	S (15)	Z (16)

(17) LER/RO REPORT NUMBER:

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
8 0	—	0 2 5	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
E (18)	H (19)	Z (20)	Z (21)	0 0 0 0	Y (23)	N (24)	N (25)	B 0 8 0 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 This event was caused by instrument drift. The switch is a Barton, Type
11 289A DPIS and was recalibrated, functionally tested and returned to
12 service. Unit II utilizes the same type instrument.
13
14

	FACILITY STATUS	% POWER	OTHER STATUS (30)	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
15	E (28)	0 9 7 (29)	NA	B (31)	Surveillance Test

	ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
16	Z (33)	Z (34)	NA	NA

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION (39)
17	0 0 0 (37)	Z (38)	NA

PERSONNEL INJURIES

	NUMBER	DESCRIPTION (41)
18	0 0 0 (40)	NA

LOSS OF OR DAMAGE TO FACILITY (43)

	TYPE	DESCRIPTION
19	Z (42)	NA

8004010 477

PUBLICITY

	ISSUED	DESCRIPTION (45)	NRC USE ONLY
20	N (44)	NA	

NAME OF PREPARER R. T. Nix PHONE: 912-367-7781

NARRATIVE REPORT

Georgia Power Company
Plant E. I. Hatch
Baxley, Georgia 31513

Reportable Occurrence Report No. 50-321/1980-025.

On March 1, 1980, during normal operation and while performing the RCIC System Flow Switch Functional Test and Calibration, the RCIC pump discharge flow switch, 1E51-N002, was found out of Tech Spec limits. The high setpoint was found at 8.0 in. of water which corresponds to 75.5 GPM. The Tech Spec limit is >80 GPM (8.96 in. of water), Table 3.2-3, item 6. The surveillance procedure limit is 9.5 ± .2 in. of water (82 GPM).

The instrument is a Barton Model 289A Differential indicating flow switch. It was recalibrated and the surveillance procedure was successfully completed.

The cause of this occurrence has been attributed to instrument drift. This is a repetitive occurrence and was last reported on Reportable Occurrence Report No. 50-321/1977-05. A generic review of the event discovered no inherent problems.

There was no effect upon public health or safety due to this event.