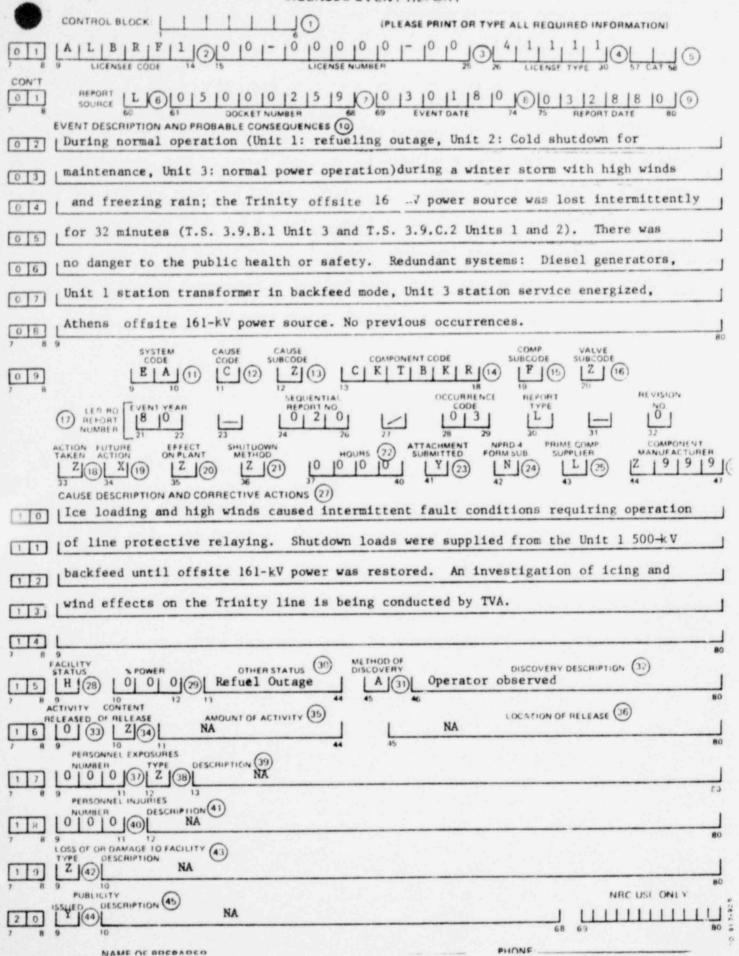
#### LICENSEE EVENT REPUNT



### LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8020 Technical	Specification Involved Unit 3: 3.9.B.1
Reported Under Technical Specificati	ion 6.7.2.b(2)
Date of Occurrence 3/1/80 Time	of Occurrence 1028 Unit 1
site 161-kV power source from 1028 un	til 1100 hours. Ice loading and high winds hereby the phases were either touching or
becoming close enough to flash over. of line protective relaying.	This caused a fault condition requiring operation
Conditions Prior to Occurrence:	

Unit 2 @ 0, cold shutdown for maintenance.

Unit 3 @ 100%, normal operation.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe. None. Regulatory Guide 1.93 allows continued operation at full or reduced power for a limited time, if it is safer, than to effect an immediate shutdown on loss of some of the required power sources.

# Apparent Cause of Occurrence:

Ice loading and high winds caused intermittent fault conditions requiring operation of line protective relaying.

# Analysis of Occurrence:

There was no hazard to the public health or safety, no damage to Plant or equipment and no release of activity.

### Corrective Action:

Shutdown loads were supplied from the Unit 1 500-kV backfeed until offsite 161-kV power was restored. An investigation of icing and wind effects on the Trinity line is being conducted by TVA.

#### Failure Data:

NA

Period - Lifetime; Responsibility - Administrative Supervisor \*Retention:

\*Revision: