

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | T | N | S | N | P | 1 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | 5

CON'T
01 | REPORT SOURCE | L | G | 0 | 5 | 1 | 0 | 0 | 0 | 3 | 2 | 1 | 7 | 7 | 0 | 3 | 1 | 1 | 0 | 8 | 1 | 0 | 8 | 0 | 3 | 2 | 4 | 8 | 1 | 0 | 9

02 | Unit 1 in Mode 6 with initial fuel loading complete, flow through
03 | the auxiliary building exhaust sampler was not maintained from
04 | 0730 CST to 1045 CST on March 10, 1980 (T.S. LCO 3.3.3.10). There
05 | was no danger to the health and safety of the public. Previous
06 | occurrences - none.
07 |
08 |

09 | SYSTEM CODE | M | C | 11 | CAUSE CODE | A | 12 | CAUSE SUBCODE | C | 13 | COMPONENT CODE | X | X | X | X | X | X | 14 | COMP SUBCODE | Z | 15 | VALVE SUBCODE | Z | 16 |
17 | LER NO REPORT NUMBER | 8 | 0 | 21 | 22 | SEQUENTIAL REPORT NO. | 0 | 0 | 3 | 24 | 26 | OCCURRENCE CODE | 0 | 1 | 28 | 29 | REPORT TYPE | T | 30 | REVISION NO | 0 | 32 |
ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NPRO-4 FORM SUB | PRIME COMP SUPPLIER | COMPONENT MANUFACTURER
H | Z | Z | Z | 0 | 0 | 0 | 0 | Y | N | Z | Z | 9 | 9 | 9 | 9 | 43 | 44 | 45 | 46 | 47

10 | Misunderstanding of Technical Specification requirements. All
11 | necessary personnel reinstructed as to applicable Technical
12 | Specification requirements.
13 |
14 |

15 | FACILITY STATUS | H | 23 | % POWER | 0 | 0 | 0 | 0 | 24 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | A | 31 | DISCOVERY DESCRIPTION | Operator observation | 32

16 | ACTIVITY CONTENT RELEASED OF RELEASE | Z | 33 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36

17 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39

18 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 0 | 41 | DESCRIPTION | NA | 42

19 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 43 | DESCRIPTION | NA | 44

20 | PUBLICITY ISSUES | N | 45 | DESCRIPTION | NA | 46

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Sequoyah Nuclear Plant

LER SUPPLEMENTAL INFORMATION

SQRO-50-327/8003 Technical Specification Involved 3.3.3.10

Reported Under Technical Specification 6.9.1.12.b

Date of Occurrence: 3/10/80 Time of Occurrence: 0730 CST Unit 1

Identification and Description of Occurrence:

For three hours and fifteen minutes sampler flow through the Iodine and Particulate filters in the Auxiliary Building Ventilation System Gaseous Effluent Monitor was not maintained. This is in violation of LCO 3.3.3.10 Action 36. Grab samples were obtained as required by Action 34.

Conditions Prior to Occurrence:

Unit 1 in Mode 6 with initial fuel loading complete.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

N/A

Apparent Cause of Occurrence:

Misunderstanding of Technical Specifications requirements.

Analysis of Occurrence:

There was no hazard to the health and safety of the public.

Corrective Action:

All necessary personnel reinstructed as to applicable Technical Specification requirements.

Failure Data:

N/A