

AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL  
(TEMPORARY FORM)

CONTROL NO: 5645

FROM: Florida Power Corporation St. Petersburg, Fla. J.T. Rodgers	DATE OF DOC:	DATE REC'D	LTR	MEMO	RPT	OTHER
	10-9-72	10-16-72	X			
TO: Mr. John F. O'Leary	ORIG	CC	OTHER	SENT AEC PDR <input checked="" type="checkbox"/>		
	1 signed			SENT LOCAL PDR <input checked="" type="checkbox"/>		
CLASS: <u>U</u> PROP INFO	INPUT	NO CYS REC'D	DOCKET NO:			
		1	50-302			

DESCRIPTION: Ltr re our 9-21-72 ltr...  
submitted as a report on delays in current  
schedule for bringing Crystal River Unit 3 to  
commercial operation stage & addl info to FSAR....

ENCLOSURES:

**DO NOT REMOVE**  
**ACKNOWLEDGED**

DISTRIBUTION PER FRANK LOGAN 10-17-72

PLANT NAMES: Crystal River Unit 3

FOR ACTION/INFORMATION DL 10-17-72

BUTLER(L) W/ Copies	KNIEL(L) W/ Copies	VASSALJO(L) W/ Copies	ZIEMANN(L) W/ Copies	KNIGHTON(ENVIRO) W/ Copies
CLARK(L) W/ Copies	SCHWENCER(L) W/ Copies	H. DENTON W/ Copies	CHITWOOD(FM) W/ Copies	YOUNGBLOOD(ENVIRO) W/ Copies
GOLLER W/ Copies	STOLZ(L) W/ Copies	SCHEMEL(L) W/ Copies	DICKER(ENVIRO) W/ Copies	

INTERNAL DISTRIBUTION

<input checked="" type="checkbox"/> REG FILE	TECH REVIEW	<input checked="" type="checkbox"/> COLLIER	HARLESS	WADE	E
<input checked="" type="checkbox"/> REC PDR	HENDRYE	<input checked="" type="checkbox"/> DENTON		SHAFFER	F & M
<input checked="" type="checkbox"/> OGC, ROOM P-506A	SCHROEDER	<input checked="" type="checkbox"/> GRIMES	F & M	BROWN	E
<input checked="" type="checkbox"/> MUNTZI G/STAFF	MACCARY	<input checked="" type="checkbox"/> GAMMILL	SMILEY	G. WILLIAMS	E
CASE	MANGE	<input checked="" type="checkbox"/> RASTNER	NUSSBAUMER	E. GOULBOURNE	L
<input checked="" type="checkbox"/> GIAMBUSSO	PAWLICKI	<input checked="" type="checkbox"/> BALLARD		A/T IND	
<input checked="" type="checkbox"/> BOYD-L(BWR)	CHAO	<input checked="" type="checkbox"/> FINE	LIC ASST.	BRATTMAN	
<input checked="" type="checkbox"/> DEYOUNG-L(PWR)	MUTH		<input checked="" type="checkbox"/> SERVICE	SALTZMAN	
SKOVHOLT-L	STELLO	ENVIRO	MASON	L	
P. COLLINS	MOORE	MULLER	WILSON	L	PLANS
<input checked="" type="checkbox"/> REG OPR	HOUSTON	DICKER	MAIGRET	L	<input checked="" type="checkbox"/> McDONALD
<input checked="" type="checkbox"/> FILE & REGION (2)	DEDESCO	KNIGHTON	SMITH	L	DUBE
MORRIS	LONG	YOUNGBLOOD	GEARIN	L	INFO
STELLE	AINAS	PROJECT LEADER	DIGGS	L	C. MILES
	BENAROYA		TEETS	L	
			LEE	L	

EXTERNAL DISTRIBUTION

8008240 862

<input checked="" type="checkbox"/> LOCAL PDR Crystal River, Fla.	(1)(5)(9)-NATIONAL LAB'S	1-PDR-SAN/LA/NY
<input checked="" type="checkbox"/> DTLE(ABERNATHY)	1-R. CARROLL-OC, GT-B227	1-GERALD LELLOUCHE
<input checked="" type="checkbox"/> NSIC(BUCHANAN)	1-R. CATLIN, A-170-GT	BROOKHAVEN NAT. LAB
<input checked="" type="checkbox"/> ASLB-YORE/	1-CONSULANT'S	1-AGMED(WALTER KOESTER,
/H. ST.	NEWMARK/BLUME/AGABIAN	Fm C-427, GT)
<input checked="" type="checkbox"/> 16-CYS ACRS SENT TO LIC. ASST.		1-RD...MULLER...F-309GT
GOULBOURNE ON 10-17-72		

A

# FLORIDA POWER CORPORATION

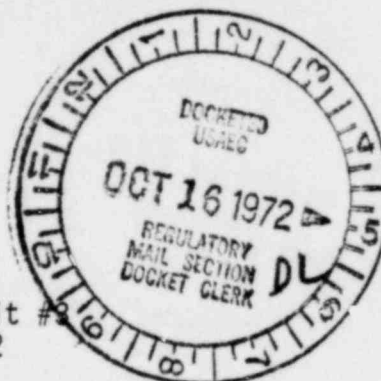
ST. PETERSBURG FLORIDA

Regulatory

File Cy.

October 9, 1972

Mr. John F. O'Leary, Director  
Directorate of Licensing  
United States Atomic Energy  
Commission  
Washington, DC 20545



SUBJECT: Crystal River Unit #3  
Docket No. 50-302

Dear Mr. O'Leary:

This is to respond to your letter of September 21, 1972. In this letter, you summarized the AEC position with respect to three safety issues having the potential to cause delays in the current schedule for bringing Crystal River Unit #3 to the commercial operation stage. These safety issues are steam system design, plant protection against flooding, and augmented staffing during plant start-up. You requested that we advise you of the course of action that we intend to pursue with regard to each of the issues identified above. The following represents our position on each of these issues and our intended course of action.

1. Steam System Design - Plant Protection Against Flooding

The AEC concerns in these two areas were contained in the Request For Additional Information, Florida Power Corporation, Crystal River Unit #3, Docket No. 50-302 attached to the letter from R.C. DeYoung of July 24, 1972. We indicated in a letter of August 4, 1972, to Mr. DeYoung that October 16, 1972, was the earliest possible date that we could supply the requested information. We also requested a meeting with AEC personnel to discuss these items. We currently have scheduled a meeting with AEC personnel for October 27, 1972, to discuss the plant protection against flooding issue. It is felt that this meeting is necessary and will provide guidance to us in formulating the proper responses to your Request For Additional Information. As a result of the above, we request that our response to the AEC concerns be deferred until after the October 27 meeting. We will be able to assess at that time our position, having the benefit of the AEC guidance and direction, and can respond shortly thereafter in a responsible manner.

2. Augmented Staffing During Plant Start-Up

We agree with the AEC comments on this issue contained in your September 21, 1972, letter. We are confident that sufficient personnel with sufficient experience will be available during the start-up and power ascension testing period for Crystal River

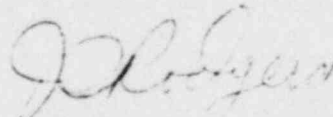
5615 LB

October 9, 1972

Unit #3. We do not consider this issue to be one having the potential to cause delay in the completion of Crystal River Unit #3 at this time. The information needed by the AEC to adequately assess the capability of our staff, and augmenting personnel, to successfully and safely test and operate Crystal River Unit #3 is contained within Sections 12 and 13 of the Final Safety Analysis Report, Conduct of Operations and Initial Tests and Operation respectively. These sections are currently being updated in order to present to the AEC up-to-date information and to adequately convey in a clear fashion the staff capabilities and organization which will be utilized. In a letter of July 7, 1972, from Mr. R.C. DeYoung, we were informed that the AEC was postponing for approximately ten months the review of our Final Safety Analysis Report, with the exception of the two issues discussed in 1. above. In line with this postponement, and recognizing that personnel training and replacement is an ongoing process, we decided not to submit the updated versions of Sections 12 and 13 until a later date which would be prior to the AEC resumption of its review. This would allow more current information to be available at that time. Therefore, we do not intend to submit this information to the AEC at this time. If this is not agreeable to you, please advise and we will respond accordingly.

If the above information and discussion needs further clarification, please do not hesitate to contact us. We are convinced that joint cooperation between the AEC and ourselves will lead to the resolution of the remaining safety issues and the successful completion of Crystal River Unit #3.

Yours very truly,



J. T. Rodgers  
Assistant Vice President and  
Nuclear Project Manager

JTR/ns