CONTROL NO: 3034

FILE: MISC MEMO LTR RPT SENT AEC PDR , XXX

SENT LOCAL PDR XXX R. C. DeYoung 1 signed UNCLASS PROP INFO INPUT NO CYS REC'D DOCKET NO:

DATE OF DOC

4-4-74

ORIG

DESCRIPTION:

. XXX

J. T. Rodgers

FROM:

TC:

Ltr furn info re periodic inspection of snubbers in response to our 12-5-73 ltr ENCLOSURES:

DATE REC'D

4-8-74

OTHER

DO NOT REMOVE

50-302

X

ACKNOWLEDGED

PLANT NAME: CRYSTAL RIVER UNIT #3

Florida Power Corporation St. Petersburg, Fla.

		FOR ACTION/INFORMA	TION 4-10-74 GMC
BUTLER(L)	SCHWENCER(L)	ZIEMANN(L)	REGAN(E)
W/ Copies CLARK(L)	W/5 Copies STOLZ(L)	W/ Copies DICKER(E)	W/ Copies
W/ Copies GOLLER(L)	W/ Copies VASSALLO(L)	W/ Copies KNIGHTON(E)	W/ Copies
W/ Copies KNIEL(L)	W/ Copies SCHEMEL(L)	W/ Copies YOUNGBLOOD(E)	W/ Copies
W/ Copies	W/ Copies	W/ Copies	W/ Copies

REG FILE  AEC PDR OGC, ROOM P-506A MUNTZING/STAFF CASE GLAMBUSSO BOYD MOORE (L)(EWR) DEYOUNG(L)(PWR) SKOVHOLT (L) P. COLLINS DENISE REG OPR FILE & REGION(3) MORRIS STEELE	MACCARY KASTNER KNIGHT BALLARD PAWLICKI SPANGLER SHAO STELLO ENVIRO HOUSTON MULLER	LIC ASST  DIGGS (L)  GEARIN (L)  JGOULBOURNE (L)  LEE (L)  MAIGRET (L)  REED (E)  SERVICE (L)	A/T IND BRAITMAN SALTZMAN B. HURT PLANS MCDONALD DUBE w/Input INFO C. MILES
	ROSS IPPOLITO TEDESCO LONG LAINAS BENAROYA VOLLMER	DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR HARLESS	SHEPPARD (L) SLATER (E) SMITH (L) TEETS (L) WADE (E) WILLIAMS (E) WILSON (L)

- LOCAL PDR CRYSTAL RIVER. FL

Sent to Lic Asst Goulbourne 4-10-74

- DTIE (ABERNATHY)

- NSIC (BUCHANAN)

16 - CYS ACRS

1 - ASLB (YORE

(1)(2)(10)-NATIONAL LAB'S

1-ASLBP(E/W Bldg, Rm 529) 1-W. PENNINGTON, Rm E-201 GT

1-CONSULTANT'S

NEWMARK/BLUME/AGBABIAN 1-GERALD ULRIKSON ... ORNL

1-PDR-SAN/LA/NY 1-GERALD LELLOUCHE BROOKHAVEN NAT. LAB 1-AGMED (Ruth Gussman) RM-B-127, GT. 1-RD..MULLER..F-309 GT

8003200

To: Mr. DeYoung

April 4, 1974

3) Our February 6th response also indicated that the Molythane seals and the G.E. SF-96(50) hydraulic fluid employed in the restraints used on various piping systems inside containment were not compatible for their expected environment. To correct this situation the Molythane seals are being replaced with Parker EPR(Ethylene - Propyline) type seals. The hydraulic fluid will remain unchanged. The Parker EPR seals and the G.E. SF-96(50) fluid are compatible with each other and their expected environment.

The hy raulic restraints located inside and outside the containment (items #2 and #3 abc e) have been sent to the Power Piping Company in order that the necessary changes to the seals or hydraulic fluid can be made.

Our proposed technical specification for a snubber surveillance program is attached. This will be included as Technical Specification 15.4.11 "Hydraulic Shock Suppressors (Snubbers) Inspection" in our next Amendment to the Final Safety Analysis Report for Crystal River Unit #3.

Please feel free to contact us if further clarification or discussion of the above is required.

Very truly yours,

J.T. Rodgers/ Asst. Vice President

JTR/csh