

LICENSEE EVENT REPORT

EXHIBIT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | F | L | G | R | P | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 1 | 1 | 1 | 1 | 4 | - | - | 5

01 | L | 6 | 0 | 5 | 0 | - | 0 | 3 | 0 | 2 | 0 | 0 | 1 | 0 | 4 | 7 | 1 | 8 | 5 | 0 | 1 | 2 | 6 | 7 | 1 | 8 | 9

02 In mode I operation, while preparing to perform preplanned maintenance on "3A
03 emergency diesel generator the cable tunnel sump pump operability verificatio
04 SP-322 was initiated. One of the two cable tunnel sump pumps failed to start
05 contrary to Tech. Spec. 3.8.1.1.a. No safety hazard as both emergency diesel
06 generators were available and verified operable. Breaker Verification SP-321
07 was satisfactorily performed. The sump pump was restored operable at 0810.
08 First occurrence of this event.

39 | E | E | 11 | E | 12 | A | 13 | P | U | M | P | X | X | 14 | C | 15 | Z | 16
17 | 7 | 8 | 0 | 0 | 2 | 0 | 3 | L | 0
C | 18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | Y | 22 | N | 23 | Z | 24 | K | 0 | 7 | 1 | 0

10 This event was due to the failure of the electric motor portion of the
11 packaged sump pump. The pump was replaced in kind and no further corrective
12 action deemed necessary.
13
14

15 | E | 23 | 1 | 0 | 0 | 29 | NA | B | 30 | Operator Observation
16 | Z | 33 | Z | 34 | NA
17 | 0 | 0 | 0 | 37 | Z | 38 | NA
18 | 0 | 0 | 0 | 40 | NA
19 | Z | 41 | NA
20 | N | 42 | NA

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(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET) 8002 270 819

SUPPLEMENTARY INFORMATION

1. Report No.: 50-302/78-002/03L-0
2. Facility: Crystal River Unit #3
3. Report Date: 26 January 1978
4. Occurrence Date: 4 January 1978
5. Identification of Occurrence:

Failure of one tunnel sump pump to start creating a condition contrary to Technical Specification 3.8.1.1a.

6. Conditions Prior to Occurrence:

Mode 1 power operation.

7. Description of Occurrence:

At 0650, while preparing to perform preplanned maintenance on "3A" Emergency Diesel Generator, the operability test of the sump pumps for the tunnel containing the DC control feeds to the 230KV switchgear was initiated. One of the two sump pumps failed to start and the 1 hour action statement of Technical Specification 3.8.1.1 was entered. A diesel generator operability test as per Surveillance Requirement of Tech. Spec. 4.8.1.1.2 on each diesel generator, and the Breaker Verification SP-321 were performed. Units 1 & 2 maintenance personnel restored operability of the sump pump at 0810.

8. Designation of Apparent Cause:

The cause of the event was due to the failure of the electric motor of the packaged sump pump.

9. Analysis of Occurrence:

There was no safety implication due to this event as both "3A" and "3B" emergency diesel generators were available and verified operable.

10. Corrective Action:

None required as a replacement pump was installed.

11. Failure Data:

This is the first occurrence of this event.