

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | F | L | C | R | P | 3 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 4 | 1 | 1 | 1 | 1 | - | - | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

CON'T
0 1 | R | E | P | O | R | T | S | O | U | R | C | E | L | 0 | 5 | 0 | - | 0 | 3 | 0 | 2 | 0 | 1 | 0 | 9 | 7 | 8 | 0 | 2 | 0 | 2 | 7 | 8 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

0 2 | EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 3 | In mode 1 operation, Units 1 & 2 notified Unit 3 that during the performance
0 4 | of the Cable Tunnel Sump Pump Operability, SP-322, one of the two sump
0 5 | pumps failed to start contrary to Tech Spec 3.8.1.1.a. No safety hazard
0 6 | as both emergency diesel generators were available and verified operable.
0 7 | Breaker verification SP-321 was performed satisfactorily. Maintenance
0 8 | restored the sump pump operable within seven hours. Second occurrence.
0 9 | Refer to LER 78-002/03L-0.

0 9 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP SUBCODE | VALVE SUBCODE
E | E | A | P | U | M | H | X | X | C | Z
11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21
17 | LER NO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22
18 | ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NRC-4 FORM 4-1 | PRIME COMPONENT SUPPLIER | COMPONENT MANUFACTURER
C | Z | Z | Z | 0 | 0 | 0 | 0 | Y | N | Z | K | 0 | 7 | 0
23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47

1 0 | CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 1 | The cause of this event was due to failure of the start control bulb switch
1 2 | of the sump pump installed on 4 January 1978. The current capacity of the
1 3 | start switch supplied with packaged pump was inadequate. The switch was
1 4 | renewed with one of a higher current capacity and operability of the pump
1 5 | was restored.

1 5 | FACILITY STATUS | POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION
E | 0 | 6 | 5 | NA | B | Operator observation
23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50
1 6 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE
Z | Z | NA | NA
33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50
1 7 | PERSONNEL EXPOSURES | TYPE | DESCRIPTION
0 | 0 | 0 | Z | NA
11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50
1 8 | PERSONNEL INJURIES | NUMBER | DESCRIPTION
0 | 0 | 0 | NA
11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50
1 9 | LOSS OF OR DAMAGE TO FACILITY | TYPE | DESCRIPTION
Z | NA
11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50
2 0 | REPLICATION | DESCRIPTION | NRC USE ONLY
N | NA
11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50

NAME OF PREPARER J. Cooper PHONE (904) 795-6486

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SUPPLEMENTARY INFORMATION

1. Report No.: 50-302/78-005/03L-0
2. Facility: Crystal River Unit #3
3. Report Date: 2 February 1978
4. Occurrence Date: 9 January 1978
5. Identification of Occurrence:

Failure of one cable tunnel pump sump to start creating a condition contrary to Technical Specification 3.8.1.1.a.

6. Conditions Prior to Occurrence:

Mode 1 operation.

7. Description of Occurrence:

At 0001, the Units 1 & 2 Shift Supervisor notified Unit 3 that when performing the Cable Tunnel Sump Pumps Operability Surveillance Procedure SP-322, one of the two sump pumps failed to start. The one hour Action Statement of Technical Specification 3.8.1.1. was entered and both emergency diesel generators were verified operable and the Breaker Verification, SP-321, was performed. Units 1 & 2 maintenance restored operability of the sump pump at 0640 and SP-322 was completed satisfactorily.

- Designation of Apparent Cause:

The current capacity of the start control bulb switch for the pump installed on 4 January 1978 was inadequate, the switch failed rendering the pump inoperable.

9. Analysis of Occurrence:

There was no safety hazard to the plant or general public as both "3A" and "3B" emergency diesel generators were available and verified operable.

10. Corrective Action:

No corrective action necessary as installation of a start control bulb switch of adequate current capacity restored operability of the pump.

- 1.. Failure Data:

This is the second occurrence of this event as reported by LER 78-002/03L-0.