

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | L | B | R | F | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 14 15 25 26 30 57 CAT 58

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 9 | 7 | 0 | 3 | 1 | 2 | 8 | 0 | 8 | 0 | 4 | 0 | 8 | 8 | 0 | 9
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During refueling outage while performing SI 4.5.E.2 d&e relay 23A-K42 was found,
0 3 | wired incorrectly. This eliminated the HPCI reactor high water level trip.
0 4 | Reference Technical Specification 3.5.E.1. There was no danger to health and
0 5 | safety of the public. No previous occurrence. There were no significant resulting
0 6 | events. Redundancy not required due to unit in cold shutdown.

0 9 | SYSTEM CODE | S | F | 11 | CAUSE CODE | A | 12 | CAUSE SUBCODE | C | 13 | COMPONENT CODE | Z | Z | Z | Z | Z | Z | 14 | COMP. SUBCODE | Z | 15 | VALVE SUBCODE | Z | 16 |
7 8 9 10 11 12 13 18 19 20
17 | LER NO. REPORT NUMBER | 8 | 0 | 21 | 22 | SEQUENTIAL REPORT NO. | 0 | 2 | 3 | 24 | 26 | OCCURRENCE CODE | / | 27 | 0 | 3 | 28 | 29 | REPORT TYPE | L | 30 | REVISION NO. | 0 | 32 |
ACTION TAKEN | X | 18 | FUTURE ACTION | Z | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 22 | ATTACHMENT SUBMITTED | Y | 23 | NPRD-4 FORM SUB. | N | 24 | PRIME COMP. SUPPLIER | L | 25 | COMPONENT MANUFACTURER | Z | 9 | 9 | 9 | 44 | 47 |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Relay 23A K42 was wired incorrectly causing the relay to be inoperable. The
1 1 | relay was rewired and verified correct and operable. Cause of wiring error
1 2 | can not be determined. Unit 2 and 3 were verified correct. No reoccurrence
1 3 | control required.

1 5 | FACILITY STATUS | H | 28 | % POWER | 0 | 0 | 0 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Found during S.I. 4.5.E.2 d&e | 32
7 8 9 10 11 12 13 44 45 46 80

1 6 | ACTIVITY CONTENT | Z | 33 | Z | 34 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36
7 8 9 10 11 44 45 80

1 7 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39
7 8 9 11 12 13 80

1 4 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41
7 8 9 11 12 80

1 9 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43
7 8 9 10 80

2 0 | PUBLICITY ISSUED | N | 44 | DESCRIPTION | NA | 45
7 8 9 10 80

NAME OF PREPARER _____ PHONE _____

8 004150 585

10 21 7-2-8

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8023 Technical Specification Involved 3.5.E.1
Reported Under Technical Specification 6.7.2.b.2
Date of Occurrence 3/12/80 Time of Occurrence 1625 Unit 1

Identification and Description of Occurrence:

HPCI reactor high water level trip was inoperable due to wiring error on relay 23AK42. This was found during the performance of S.I. 4.5.E.2 d&e.

Conditions Prior to Occurrence:

Unit 1 @ 0% refueling outage.
Unit 2 @ 80%
Unit 3 @ 98%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

N/A

Apparent Cause of Occurrence:

Cause of relay wiring error can not be determined.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release no personnel exposure or injury and no danger to health or safety of the public.

Corrective Action:

The relay was rewired and verified operable.

Failure Data:

NA

*Retention: Period - Lifetime, Responsibility - Administrative Supervisor

*Revision: 