

LICENSEE EVENT REPORT

CONTROL BLOCK: _____

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | A | L | B | R | F | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

7 8 9 14 15 25 26 30 37 CAT 38

LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CONT

0 1 | R | E | P | O | R | T | S | O | U | R | C | E | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 9 | 7 | 0 | 3 | 1 | 2 | 8 | 0 | 8 | 0 | 4 | 0 | 8 | 8 | 0 | 9

7 8 60 61 68 69 74 75 80

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During refueling outage while performing SI 4.5.E.2 d&e relay 23A-K42 was found,

0 3 | wired incorrectly. This eliminated the HPCI reactor high water level trip.

0 4 | Reference Technical Specification 3.5.E.1. There was no danger to health and

0 5 | safety of the public. No previous occurrence. There were no significant resulting

0 6 | events. Redundancy not required due to unit in cold shutdown.

0 7 | _____

0 8 | _____

7 8 9 80

0 9 | S | F | 11 | A | 12 | C | 13 | Z | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16

7 8 9 10 11 12 13 18 19 20

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 | L | E | R | R | O | R | E | P | O | R | T | N | U | M | B | E | R | 3 | 0 | 21 | 22 | 0 | 2 | 3 | 24 | 26 | 0 | 3 | 28 | 29 | L | 30 | 31 | 0 | 32

21 22 23 24 26 27 28 29 30 31 32

EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

18 | X | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | Y | 23 | N | 24 | L | 25 | Z | 26 | 27 | 28 | 29 | 30 | 31 | 32

33 34 35 36 37 40 41 42 43 44 47

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Relay 23A K42 was wired incorrectly causing the relay to be inoperable. The

1 1 | relay was rewired and verified correct and operable. Cause of wiring error

1 2 | can not be determined. Unit 2 and 3 were verified correct. No reoccurrence

1 3 | control required.

1 4 | _____

1 5 | H | 28 | 0 | 0 | 0 | 29 | NA | 30 | B | 31 | Found during S.I. 4.5.E.2 d&e | 32

7 8 9 10 11 12 13 44 45 46 80

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36

7 8 9 10 11 12 44 45 46 80

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39

7 8 9 10 11 12 13 80

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | NA | 41

7 8 9 10 11 12 80

PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | NA | 43

7 8 9 10 80

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | NA | 45

7 8 9 10 80

PUBLICITY ISSUED DESCRIPTION

NAME OF PREPARER _____

PHONE _____

8004150585

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8023 Technical Specification Involved 3.5.E.1
Reported Under Technical Specification 6.7.2.b.2
Date of Occurrence 3/12/80 Time of Occurrence 1625 Unit 1

Identification and Description of Occurrence:

HPCI reactor high water level trip was inoperable due to wiring error on relay 23AK42. This was found during the performance of S.I. 4.5.E.2 d&e.

Conditions Prior to Occurrence:

Unit 1 @ 0% refueling outage.
Unit 2 @ 80%
Unit 3 @ 98%

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

N/A

Apparent Cause of Occurrence:

Cause of relay wiring error can not be determined.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release no personnel exposure or injury and no danger to health or safety of the public.

Corrective Action:

The relay was rewired and verified operable.

Failure Data:

NA

*Retention: Period - Lifetime, Responsibility - Administrative Supervisor

*Revision: 