

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | ALBRF1 | 00-000000-000 | 41111 | 05
7 8 9 14 15 25 26 30 57 CAT 58

CON'T
01 | L | 050000259 | 031280 | 041080 | 09
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES: (10)

02 | During refueling outage with units 2 and 3 under normal operation, a nut came off the
03 | bracket which holds the insulated communications ground wire above the Athens 161-kV
04 | line. This caused a fault resulting in the trip of associated breakers. Reference
05 | Technical Specification 3.9.B.1. Associated diesel generators were proven operable
06 | and Trinity 161-kV line was operable. There was no danger to the health or safety
07 | of the public. No previous occurrences.

09 | EA | X | Z | ZZZZZZ | Z | Z | Z | 0 | 0
7 8 9 10 11 12 13 18 19 20
17 | 80 | | 024 | | 03 | | 0 |
21 22 23 24 26 27 28 29 30 31 32
18 | A | Z | Z | | 0000 | Y | N | Z | Z999 | 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | Cause of event was a loose nut on holding bracket of the insulated communication
11 | ground wire. The nut was replaced and the Athens 161-kV line returned to service.
12 | No recurrence control required.

15 | H | 000 | NA | A | Loss of Athens 161 KV line
7 8 9 10 12 13 44 45 46 80

16 | Z | Z | NA | NA | NA
7 8 9 10 11 44 45 80

17 | 000 | Z | NA
7 8 9 10 11 12 13 80

18 | 000 | NA
7 8 9 10 11 12 80

19 | Z | NA
7 8 9 10 80

20 | N | NA
7 8 9 10 80

NAME OF PREPARER _____

PHONE: _____

8004150536

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8024 Technical Specification Involved 3.9.B.1

Reported Under Technical Specification 6.7.2.b(2)

Date of Occurrence 3/12/80 Time of Occurrence 1210 Unit 1, 2, & 3

Identification and Description of Occurrence:

A nut came off a bracket which holds the insulated communications ground wire above the Athens 161-kV line. This caused a fault resulting in the trip of associated breakers.

Conditions Prior to Occurrence:

Unit 1 @ 0% refueling outage.

Unit 2 @ 80%

Unit 3 @ 98%

POOR ORIGINAL

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

Associated diesel generators were proven operable.

Apparent Cause of Occurrence:

Cause of the event was a loose nut on a holding bracket of the insulated communications ground wire.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to health or safety of the public.

Corrective Action:

The nut was replaced and the Athens 161-kV line returned to service.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 