

LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 ALBRF1 00-000000-00 41111 05  
7 8 9 14 15 25 26 30 57 CAT 58

01 REPORT SOURCE L 05000259 031380 041180  
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During refueling outage, while performing primary containment isolation testing,  
03 RHR injection valve 74-67 failed to close upon isolation signal. Isolation capability  
04 is required by Technical Specification 3.7.D.1. Valves FCV-74-66 and FCV-74-68 were  
05 operable. There was no danger to health or safety of the public. No previous  
06 occurrences.  
07  
08

09 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
SD E B VALVOP A Z  
9 10 11 12 13 18 19 20

17 LER-RO REPORT NUMBER 80  
21 22  
18 ACTION TAKEN B  
19 FUTURE ACTION X  
20 EFFECT ON PLANT Z  
21 SHUTDOWN METHOD Z  
22 HOURS 000  
23 ATTACHMENT SUBMITTED Y  
24 NRPD-4 FORM SUB. N  
25 PRIME COMP. SUPPLIER L  
26 COMPONENT MANUFACTURER L200  
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Cause of the event was a limit switch on FCV-74-48 in the isolation logic not making  
11 good contact. Contact was cleaned and adjusted and logic verified correct. Valve  
12 limit switch setting procedure is being reviewed to determine if revisions are  
13 necessary. The component part involved was the Limitorque valve geared limit switch.  
14

15 FACILITY STATUS H 28 % POWER 000 29 OTHER STATUS NA 30 METHOD OF DISCOVERY C 31 DISCOVERY DESCRIPTION SI 4.2.A-24 32  
7 8 9 10 11 12 13 44 45 46 80

16 ACTIVITY CONTENT Z 33 Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36  
7 8 9 10 11 44 45 80

17 PERSONNEL EXPOSURES NUMBER 000 37 TYPE Z 38 DESCRIPTION NA 39  
7 8 9 10 11 12 13 80

18 PERSONNEL INJURIES NUMBER 000 40 DESCRIPTION NA 41  
7 8 9 10 11 12 80

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43  
7 8 9 10 80

20 PUBLICITY ISSUED N 44 DESCRIPTION NA 45  
7 8 9 10 80  
NAME OF PREPARER \_\_\_\_\_ PHONE: 8004150535  
NRC USE ONLY  
68 69 80  
GPO 917-926

LER SUPPLEMENTAL INFORMATION

BFHQ-50- 259 / 8025 Technical Specification Involved 3.7.D.1  
Reported Under Technical Specification 6.7.2.b(2)  
Date of Occurrence 3/13/80 Time of Occurrence 0330 Unit 1

Identification and Description of Occurrence:

RHR injection valve 74-67 failed to close upon isolation signal.

Conditions Prior to Occurrence:

Unit 1 @ 0% refueling outage.

Unit 2 @ 85%

Unit 3 @ 100%

POOR ORIGINAL

Action specified in the Technical Specification Surveillance Requirements and due to inoperable equipment. Describe.

Removed loop 2 RHR from S/D cooling mode and closed 1-FCV-74-67.

Apparent Cause of Occurrence:

Cause of event was a limit switch on 1-FCV-74-48, which is in isolation logic circuit, not making good contact.

Analysis of Occurrence:

There was no damage to plant equipment. There was no activity release, no personnel exposure or injury and no danger to health or safety of the public.

Corrective Action:

The limit switch contact was cleaned and adjusted and logic circuit verified operable. Valve limit switch setting procedure is being reviewed to determine if revisions are necessary.

Failure Data:

NA

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: 