MRC FOF	U. S. NUCLEAR REGULATORY COMMISSION
	LICENSEE EVENT REPORT
	CONTROL BLOCK:
01	1 L Q A D 1 Q O
	REPORT L 6 0 5 0 0 0 2 5 4 0 0 3 0 8 8 0 8 0 3 2 7 8 0 9 SOURCE 50 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
02	After having performed monthly preventive maintenance on the 1/2 diesel generator
0 3	it would not start from the control room. The 1/2 diesel generator was successfully
04	started locally and ran properly. Both the Unit One and Unit Two diesel generators
0 5	had been demonstrated operable in accordancae with Technical Specification 3.9.E.1.
06	In addition two offsite lines were available to provide power to the Station.
07	L
08	9
09	SYSTEM CAUSE CODE CODE COMPONENT CODE COMPONENT CODE SUBCODE S
10	Image: Construct of the second construct of the
11	electrical contact between fuse F24 and its fuse clip. The fuse clip was adjusted to
12	provide proper electrical contact with the fuse, and the 1/2 diesel generator was
13	demonstrated to be fully operable.
	PACILITY (30) METHOD OF 80
1 5	STATUS N POWER OTHER STATUS COVERY DISCOVERY DESCRIPTION (32) 9 0 9 6 29 NA DISCOVERY DESCRIPTION (32) 9 10 12 13 44 45 46 Not ine Test 80
	eLEASED OF RELEASE AMOUNT OF ACTIVITY (35) 2 (33) Z (34) NA
17 78	NUMBER   TYPE   DESCRIPTION (39)     9   PERSONNEL IN UPLES   13     9   11   12     13   13
1 8	
19	LOSS OF OR DAMAGE TO FACILITY (43) VPPE DESCRIPTION INA
20	9 10 PUBLICITY ISSUED DESCRIPTION (45) NA 8004150468 NRC USE ONLY 68 69 80.5
а	NAME OF PREPARER K. Leech PHONE: 309-654-2241 Ext. 177

- 1. LER NUMB\_R: 80-08/03L-0
- 11. LICENSEE NAME: Commonwealth Edison Company Quad-Cities Nuclear Power Station
- III. FACILITY NAME: Unit One
- IV. DOCKET NUMBER: 050-254

## V. EVENT DESCRIPTION:

On March 8, 1980, at 2:30 P.M., it was discovered that the 1/2 diesel generator would not start from the control room. Monthly preventive maintenance had just been completed, and the discovery was made while attempting to perform the diesel generator load test, Procedure QOS 6600-1, as required by the diesel generator preventive maintenance outage report, QOS 6600-02. The diesel generator outage report 7 day limitation surveillance QOS 6600-01 was started immediately to meet the requirements of Technical Specification 4.9.E.1 for diesel generator operability. An attempt was made to start to 1/2 diesel generator locally from the diesel generator room. The diesel generator successfully started and ran properly. An investigation revealed a bent fuse clip for F2<sup>4</sup> in the diesel generator control circuit. After straightening the fuse clip, the 1/2 diesel generator was started successfully from the control room.

## VI. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The safety implications of this occurrence were minimal, since each of the three diesel generators is capable of sustaining the necessary power for a safe shut-down of one unit for the cases of loss of offsite power with or without an accident occurring simultaneously. Both the Unit One and the Unit Two diesel generators had been demonstrated operable prior to taking the 1/2 diesel out of service for preventive maintenance. In addition, there were at least two offsite lines available to provide power.

## VII. CAUSE:

The 1/2 diesel generator control circuit would not work properly due to poor electrical contact between the fuse and fuse clip.

## VIII. CORRECTIVE ACTION:

The fuse clip was adjusted to provide proper electrical contact with the fuse and the 1/2 diesel generator was demonstrated to be fully operable.