

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | R | A | N | O | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

CON'T

01 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 1 | 1 | 3 | 7 | 0 | 3 | 0 | 6 | 8 | 0 | 8 | 0 | 4 | 0 | 7 | 1 | 8 | 0 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During the scheduled surveillance test of P7-A, CV-2617, (the steam supply
03 | valve from "B" mainsteam line to the P7-A emergency feedwater pump
04 | turbine drive) failed to close remote electrically. The valve was
05 | manually closed and P7-B was proved operable. Reportable per T.S.6.12.3.2)b.
06 | There was no similar occurrence.

09 | W | B | 11 | E | 12 | B | 13 | V | I | A | L | V | E | X | 14 | E | 15 | H | 16
17 | 8 | 0 | 0 | 0 | 5 | 0 | 3 | L | 0 | 0
18 | B | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | N | 23 | Y | 24 | A | 25 | V | 0 | 8 | 5 | 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (7)

10 | The valve was binding in the closed position. The valve stem was
11 | repacked and proper operation of the valve was verified. Requirements of
12 | T.S.3.4.3 were met.

15 | E | 28 | 1 | 1 | 0 | 1 | 0 | 29 | N/A | 30 | B | 31 | Surveillance Test | 32

16 | Z | 33 | Z | 34 | NA | 35 | NA | 36

17 | 0 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39

18 | 0 | 0 | 0 | 0 | 40 | NA | 41

19 | Z | 42 | NA | 43

20 | N | 44 | NA | 45

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