in	LICENSEE EVENT REPORT
0	CONTROL BLOCK: [] [] (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 8	V A N A S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5 5 EICENSE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58
	REPORT L 6 0 5 0 0 0 3 3 8 7 0 2 1 5 8 0 8 0 3 1 4 8 0 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 On February 15, 1980, the 1H emergency diesel generator tripped on overspeed during
0 2	
0 3	a manual start to verify diesel operability. The diesel generator tripped again during
0 4	the safety injection on February 23, 1980 and during subsequent testing on March 2, 6,
0 5	10 and 11. Since, after each trip, the redundant IJ diesel generator was started and
06	proved operable within the hour and again every 8 hours thereafter while the 1H diesel
0 7	was down, the health and safety of the general public was not affected. These events
08	are reportable pursuant to T.S. 6.9.1.9.b.
7 8	SYSTEM CAUSE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE E B 11 E 12 B 13 M O T O R X 14 Z 15 Z 16 9 10 11 12 13 13 18 19 20 SEQUENTIAL OCCURRENCE REPORT NO. CODE TYPE NO.
	NUMBER 21 22 23 24 26 27 28 29 30 31 32 ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT METHOD ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 33 34 25 W 2 9 0 26 ATTACHMENT SUBMITTED FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT SUBMITTED FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT SUBMITTED FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUPPLIER MANUFACTURER W 2 9 0 26 ATTACHMENT FORM SUPPLIER W 2 9 0 2
	prevented the governor from gaining control of the fuel rack before the trip setpoint
	was reached. The oil booster servomotor was replaced with a servomotor from a Unit 2
	diesel and the 1H diesel generator was satisfactorily tested.
1 3	
	9 ACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION (32)
1 5	STATUS POWER OTHER STATUS OSCOVERY DESCRIPTION (32)
	CTIVITY CONTENT LEASED OF RELEASE AMOUNT OF ACTIVITY 35 NA LOCATION OF RELEASE 36 NA LOCATION OF RELEASE 36 NA 45
1 7	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) NA PERSONNEL INJURIES 13 80
1 R	NUMBER 0 0 0 0 NA NA
1 9	LOSS OF OH DAMAGE TO FACILITY (43) TYPE DESCRIPTION NA 10 80
2 0	PUBLICITY SSUED DESCRIPTION 45 8 008180590 NRC USE ONLY
	NAME OF PREPARER W. R. Cartwright PHONE: (703)-894-5151

Virginia Electric and Power Company North Anna Power Station, Unit #1 Docket No. 50-338 Report No. LER 80-32/03L-0

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Description of Event

On February 15, 1980, the 1H emergency diesel generator tripped on overspeed after being manually started to verify diesel operability. The 1H diesel generator tripped again during the safety injection on February 23, 1980 and during subsequent testing on March 2, 6, 10, and 11. The diesel trips on March 10 and 11, 1980 occurred as a result of high crankcase pressure rather than the overspeed problem. The high crankcase pressure trip is blocked during automatic start. These events are contrary to T.S. 3.8.1.1 and reportable pursuant to T.S. 6.9.1.9.b.

Probable Consequences of Occurrence

The consequences of these events were limited because after each of the diesel trips, redundant diesel generator IJ was started and verified operable within the hour and again every 8 hours thereafter during the periods the IH diesel was declared inoperable. The high crankcase pressure trip is blocked during automatic start. As a result, the health and safety of the general public were not affected by the inoperability of the IH diesel generator following the trips. The overspeed trip problem is not generic to diesel IJ or the Unit 2 emergency diesel generators.

Cause of Event

The diesel tripped on overspeed because the oil booster servomotor was not bleeding off fast enough after the starting air cut off which prevented the governor from attaining control of the fuel rack before the trip setpoint was reached. Governor settings were also suspected as a contributing cause. The cause of the diesel tripping on high crankcase pressure on March 10 and 11, 1980 has been attributed to the crankcase pressure switch having been set too low which was preventing crankcase vacuum from being established in the time allowed before the shutdown circuits were energized. Past high crankcase pressure diesel trips were thought to have been corrected by the installation of a jumper to raise the crankcase pressure switch setpoint from 0.6 inches to 1.34 inches.

Immediate Corrective Action

The defective oil booster servomotor was replaced with an identical servomotor from one of the Unit 2 diesels and then the 1H diesel generator was satisfactorily tested. After the oil booster servomotor was replaced, the governor settings required minor adjustment. To correct the high crankcase pressure trip problem, the crankcase pressure switch for the 1H diesel was replaced with a new switch having a higher setpoint range. The switch setpoint was set at 2 inches and the 1H diesel was tested with satisfactory results. The 1J diesel crankcase pressure switch will also be replaced and set at 2 inches so that all the pressure switch setpoints in both the Unit 1 and Unit 2 diesel generators coincide.

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Scheduled Corrective Action

No scheduled corrective action is required.

Actions Taken to Prevent Recurrence

No further actions are required.