

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 8 9 V A N A S 1 (2) 0 0 - 0 0 0 0 0 - 0 0 0 (3) 4 1 1 1 1 (4) _____ (5)
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T
 7 8 9 0 1
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE
 L (6) 0 5 0 0 0 3 3 8 (7) 0 2 1 2 7 1 9 (8) 0 3 0 8 7 9 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal power operations, a snubber support for "C" steam generator atmosphere
 0 3 | discharge line was found to be damaged. The support was replaced and the snubber
 0 4 | reinstalled. This event did not jeopardize the health and safety of the general
 0 5 | public. Reportable pursuant to T.S. 5.9.1.9.b.
 0 6 |
 0 7 |
 0 8 | _____ 80

0 9 | _____
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
 H B (11) A (12) E (13) S U P P O R T (14) A (15) Z (16)
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
 7 9 (17) 7 9 [] 0 0 9 [] / [] 0 3 [] L [] 0 []
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
 A (18) Z (19) Z (20) Z (21) 0 0 0 0 0 (22) Y (23) N (24) A (25) I 2 0 7 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The snubber support was used as an anchor for a chain fall. Support was replaced.
 1 1 |
 1 2 |
 1 3 |
 1 4 | _____ 80

1 5 | FACILITY STATUS (E) (28) 0 9 7 (29) NA (30) METHOD OF DISCOVERY (A) (31) Employee (32)
ACTIVITY RELEASED CONTENT OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE
 1 6 | Z (33) Z (34) NA (35) NA (36)
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION
 1 7 | 0 0 0 (37) Z (38) NA (39)
PERSONNEL INJURIES NUMBER DESCRIPTION
 1 8 | 0 0 0 (40) NA (41)
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION
 1 9 | Z (42) NA (43)
PUBLICITY ISSUED DESCRIPTION
 2 0 | N (44) NA (45)

7903130310

NAME OF PREPARER: W. R. Cartwright

NRC USE ONLY

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Virginia Electric and Power Company
North Anna Power Station, Unit #1
Docket No: 50-338
Report No: LER/RO 79-009/03L-0

Attachment: Page 1 of 1

Description of Event

On February 12, 1979 during normal power operations snubber support H-238, to which snubber 1-SAE-HSS-238 is connected, was found to be damaged. Snubber 1-SAE-HSS-238 restrains a ten inch main steamline, which is atmospheric discharge line for "C" steam generator.

Probable Consequences of Event

The consequences of this event were limited. The damage to the snubber support made its behavior unpredictable in a seismic event. The amount of angular deflection was only three degrees, significantly less than the maximum five degrees allowed. However, in accordance with the plant Technical Specification 3/4.7.10., Surveillance Requirements, supports to which snubbers are connected are classified as part of the snubber. Therefore, it was necessary to classify the snubber as Inoperable, even though the possibility of it performing unsatisfactorily was remote. Also, the damaged support was replaced and the snubber reinstalled within 24 hours, well within the T.S. 3/4.7.10 72 hour time limit. Therefore, the public health and safety were not endangered.

Cause

Examination of the snubber support indicated that a person or persons unknown had used the support as an anchor for a chain fall. This caused the support, which is L-shaped, to be twisted 3 degrees about its longest leg.

Immediate Corrective Action

The damaged snubber support was replaced with a new, identical support and the snubber reinstalled. Since the snubber, itself, was operable per the appropriate T.S. surveillance requirements, the appropriate surveillance interval is unaffected.

Scheduled Corrective Action

None required.

Action Taken To Prevent Recurrence

None required.