## LICENSEE EVENT REPORT

0	CONTROL BLOCK:
0 1	A L B R F 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 6 57 CAT 58
0 1 0 1	SQUACE L 6 0 5 0 0 0 2 5 9 7 0 1 2 7 8 0 8 0 2 2 5 8 0 9
0 2	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)   With unit 1 in a scheduled refueling outage, it was discovered that the High Pressure
0 3	Coolant injection turbine had a crack in the coupling bearing support pedestal. There
0 4	was no resulting significant occurrence; no danger to the health or safety of the
0 5	public. A similar occurrence was reported in LER BFRO-50-259/7422. Technical Specifi-
0 6	cations involved were 3.6.G and 5.6.
0 7	
0 8	SYSTEM CAUSE CAUSE COMP. VALVE
0 9	CODE SUBCODE S
	SECUENTIAL REPORT TYPE REPORT TYPE NO. CODE TYPE NO.
101	A 18 Z 19 Z 20 Z 2
1 1	the operator noticed a water hammer in the Main Steam supply line which may have
1 2	cracked the bearing support pedestal. The pedestal is being replaced and units 2 and
1 3	3 are being inspected.
1 4	90
	H 23 0 0 0 0 29 NA METHOD OF DISCOVERY DESCRIPTION 32
	CTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY (35)    Z   (33)   Z   (34)   NA
1 7	NUMBER TYPE DESCRIPTION (39)  NA  PERSONNEL INJURIES  DESCRIPTION (39)  NA  80
1 8	NUMBER DESCRIPTION (41) NA  NO 11 12 80
1 0	LOSS OF OR DAMAGE TO FACILITY (43) TYPE OESCRIPTION  Z (42) NA  80
20	PUBLICITY ISSUED DESCRIPTION 45  NFC SE ONLY  NFC SE ONLY  NFC SE ONLY  S8 89 80 6
	NAME OF PREPARER

## LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8008 Technical Specification Involved 3.6.G & 5.6, & 6.7.2.a.9
Reported Under Technical Specification 6.7.2.b.2
Date of Occurrence 1/27/80 Time of Occurrence 1400 Unit 1
identification and Description of Occurrence:
While painters were performing preparations for painting the HPCI turbine, a crack was observed in the coupling bearing support pedestal.
Conditions Prior to Occurrence:
Unit 1 - scheduled refueling outage; HPCI tagged for maintenance. Unit 2 - 73% steady state power. Unit 3 - 100% steady state power.
Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.
None - unit in cold shutdown for refueling.

# Apparent Cause of Occurrence:

While warming the HPCI the unit operator noticed a water hammer in the Main Steam supply line which may have cracked the support pedestal. A formal study of the cause is in progress by the turbine maintenance section.

# Analysis of Occurrence:

There was no danger to the health or safety of the public, no release of activity, and no resulting significant occurrences.

# Corrective Action:

Pedestal is being replaced. Units 2 and 3 are being inspected.

#### Failure Data:

NA

\*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

\*Revision: