

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0-1 | N | Y | J | A | F | I | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

7 8 9 14 15 25 26 30 57 CAT 58

CON'T

0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 3 | 7 | 0 | 2 | 0 | 1 | 8 | 0 | 8 | 0 | 2 | 2 | 5 | 8 | 0 | 9

7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation Core Spray System pipe break detector was outside

0 3 | of T.S. limits in table 3.2-2 for nine days due to a change in T.S. No

0 4 | significant hazard existed. See attachment for details.

0 5 | _____

0 6 | _____

0 7 | _____

0 8 | _____

0 9 7 8	SYSTEM CODE I B (11)	CAUSE CODE X (12)	CAUSE SUBCODE Z (13)	COMPONENT CODE Z Z Z Z Z Z Z (14)	COMP. SUBCODE Z (15)	VALVE SUBCODE Z (16)		
(17) LER-RD REPORT NUMBER	EVENT YEAR 8 0	SEQUENTIAL REPORT NO. —	OCCURRENCE CODE 0 1 8	REPORT TYPE /	REPORT TYPE 0 3	REVISION NO. L — 0		
ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
E (18)	Z (19)	Z (20)	Z (21)	0 0 0 0 (22)	Y (23)	N (24)	Z (25)	Z 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | NRC issued T.S. Amendment 48 on 1/23/80. Was received by licensee on 2/1/80

1 1 | but was effective on date of issue. Recalibrated detector to new T.S. value.

1 2 | See attachment for details.

1 3 | _____

1 4 | _____

1 5 7 8 9	FACILITY STATUS E (28)	% POWER 0 9 6 (29)	OTHER STATUS NA (30)	METHOD OF DISCOVERY Z (31)	DISCOVERY DESCRIPTION NA (32)
1 6 7 8 9	ACTIVITY RELEASED Z (33)	CONTENT OF RELEASE Z (34)	AMOUNT OF ACTIVITY NA (35)	LOCATION OF RELEASE NA (36)	
1 7 7 8 9	PERSONNEL EXPOSURES NUMBER 0 0 0 (37)	TYPE Z (38)	DESCRIPTION NA (39)		
1 8 7 8 9	PERSONNEL INJURIES NUMBER 0 0 0 (40)	DESCRIPTION NA (41)			
1 9 7 8 9	LOSS OF OR DAMAGE TO FACILITY Z (42)		NA	8002290	429
2 0 7 8 9	PUBLICITY ISSUED N (44)	DESCRIPTION NA (45)			

NRC USE ONLY

NAME OF PREPARER W. Verne Childs PHONE (315) 342-3840

POWER AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK NUCLEAR POWER PLANT

DOCKET NO. 50-333

ATTACHMENT TO LER 80-018/03L-0

Page 1 of 1

During normal operation, the licensee staff received Technical Specification Amendment No. 48 on February 1, 1980. Amendment No. 48 was effective upon its day of issue (January 23, 1980). Since the amendment changed the required set point of the Core Spray System Pipe Break Detection from equal to or less than 5.0 psid between the Core Spray Sparger and the Reactor Vessel, to equal to or less than 0.5 psid, the leak detector differential pressure instruments for both Core Spray loops were out of calibration from the date of issue of Amendment No. 48 until the instruments were recalibrated immediately following receipt of the Amendment on February 1, 1980.

As noted above, the instruments were recalibrated to within the limits of Technical Specification table 3.2-2, therefore the event did not represent any significant hazard to the public health and safety.

With respect to action taken to preclude recurrence, it should be noted that the Authority, in a letter dated October 11, 1978, requested the NRC change its policy of making License Amendments effective on the date of issue except where situations dictate immediate implementation. In view of this earlier request, no additional action to prevent recurrence is required.