

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | C | T | H | N | P | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 14 15 25 26 30 37 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T
01 | L | 6 | 0 | 5 | 0 | - | 0 | 2 | 1 | 3 | 7 | 0 | 2 | 0 | 7 | 8 | 0 | 8 | 0 | 2 | 2 | 9 | 8 | 0 | 9
7 8 60 61 68 69 74 75 80
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02 | A leak was discovered in the "B" Boron Waste Storage Tank (BWST) Thermo Syphon (T/S)
03 | heater on February 3, 1980. It was determined at that time to be a gasket leak.
04 | The gasket was replaced and the leak stopped. On February 7, 1980, a leak was again
05 | discovered in the "B" BWST T/S heater and was determined to be reportable under
06 | Section 6.9.2.B.2 of Technical Specifications. Radioactive liquid was not released,
07 | it was contained within the BWST dike area. The liquid was pumped into the liquid
08 | radwaste system for processing. No personnel exposures occurred.

09 | M | A | 11 | E | 12 | C | 13 | H | E | A | T | E | R | 14 | A | 15 | Z | 16 |
7 8 9 10 11 12 13 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
17 | 8 | 0 | 21 | 22 | 0 | 0 | 5 | 24 | 26 | / | 27 | 0 | 3 | 28 | 29 | L | 30 | 0 | 31 |
7 8 21 22 23 24 26 27 28 29 30 31 32
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
18 | Z | 19 | Z | 20 | 0 | 0 | 0 | 0 | 40 | N | 23 | Y | 24 | A | 25 | D | 2 | 3 | 1 | 26 |
33 34 35 36 37 40 41 42 43 44 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 | The second leak was determined to be a crack in the lower head to pipe weld of the
11 | heater. A new lower head was fabricated and installed. The liquid was pumped into
12 | the liquid radwaste system and the dike area was decontaminated.
13 |
14 |

15 | E | 28 | 1 | 0 | 0 | 29 | N/A | 30 | B | 31 | Operator Observation | 32 |
7 8 9 10 12 13 44 45 46 80
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36 |
7 8 9 10 11 44 45 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39 |
7 8 9 11 12 13 80
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 | 0 | 0 | 40 | N/A | 41 |
7 8 9 11 12 80
PERSONNEL INJURIES NUMBER DESCRIPTION

19 | Z | 42 | N/A | 43 | 8008060594 |
7 8 9 10 80
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | N | 44 | N/A | 45 | _____ | 68 69 80
7 8 9 10
PUBLICITY ISSUED DESCRIPTION
NAME OF PREPARER: R. P. Traggio PHONE: (203) 267-2556
NRC USE ONLY