LICENSEE EVENT REPORT

	COLUMN REPORT AND
	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
7 8	A L B R F 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 57 CAT 58
CON'T	REPORT L 6 0 5 0 0 0 2 5 9 7 0 12 10 1 8 0 3 0 2 2 9 8 0 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2	With Unit 1 in a scheduled refueling outage, preventative maintenance
0 3	revealed damaged electrical and mechanical overspeed protection assemblies
0 4	on the reactor core isolation cooling turbine. There was no danger to the
0 5	health or safety of the public, no release of activity, and no significant
06	resulting occurrences. See Technical Specifications 3.5.F.l. There have been
07	no previous similar occurrences. Since the plant was in cold shutdown redundance
	was not required.
7 8	9 SYSTEM CAUSE CAUSE COMP. VALVE
0 9	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
	LERIRO EVENT YEAR SEQUENTIAL SCORE TYPE NO
	NUMBER 21 22 23 24 26 2: 28 29 30 31 32
	TAKEN ACTION ON PLANT METHOD HOURS (27) SUBMITTED FORM SUB SUPPLIER MANUFACTURER [G 18] Z 10] Z 20 Z 21
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0	Unclear installation instructions in the terry turbine manual resulted in
11	damaging the electronic overspeed, which in turn may have allowed damage to the
1 2	mechanical overspeed. Both overspeed assemblies were repaired and the manual
13	clarified. Overspeed trip tests will be run when unit is returned to operational
14	readiness.
7 8	STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION (32)
1 5	H (23 0 0 0 0 (29) NA B (31) Preventative Maintenance
	ACTIVITY CONTENT IELEASED OF RELEASE AMOUNT OF ACTIVITY 35 Z (33) Z (34) NA NA
7 8	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
1 7	NUMBER OF O STATE OF SCRIPTION S
	NUMBER DESCRIPTION 41 NA
7 8	2 11 12 80
	LOSS OF ON DAMAGE TO FACILITY (43)
1 0	LOSS OF OR DAMAGE TO FACILITY 43
1 0	PUBLICITY ISSUED DESCRIPTION 45 NAC USE ONLY
20	Z 10 NA
20,	SESCRIPTION PUBLICITY ISSUED DESCRIPTION NA NRC USE ONLY NA S8 59 59 80

LER SUPPLEMENTAL INFORMATION

BFRO-50- 259 / 8012 Technical Specification Involved	3.5.F.1
Reported Under Technical Specification 6.7.2.b.2	
Date of Occurrence 2-1-80 Time of Occurrence 2:00 pt	Unit 1
Identification and Description of Occurrence:	
While disassembling the RCIC Terry Turbine during preventatives discovered that the electrical and mechanical overspeed damaged.	
Conditions Prior to Occurrence:	
Unit 1 - scheduled refueling outage Unit 2 - 76% steady state power Unit 3 - 94% steady state power	

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

NA - Unit in refueling outage

Apparent Cause of Occurrence: Unclear installation instructions in the Terry Turbine manual resulted in damage to the electrical overspeed which may have damaged the mechanical overspeed.

Analysis of Occurrence:

No danger to health or safety of the public, no release of activity, no damage to plant or equipment, no significant resulting occurrences.

Corrective Action: Mechanical and electrical overspeed mechanisms repaired and manual clarified. Overspeed tests to be run when unit is returned to operational readiness.

Failure Data:

NA

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: