TEMNESSEE VALLEYOR

## 716 Edney Building

CHATTANOG GALTERN SEEDES

FEB 2 2 1980

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Mr. James P. O'Reilly, Director U.S. Nuclear Regulatory Commission Office of Inspection and Enforcement Region II 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-259 - FACILITY OPERATING LICENSE DPR-33 - REPORTABLE OCCURRENCE REPORT BFRO-50-259/8016

The enclosed report provides details concerning water impingement on reactor building closed cooling water piping in the primary containment during a postulated recirculation system line break, valve failure, and subsequent reactor building closed cooling water system drainage. The enclosed report is submitted in accordance with Browns Ferry unit 1 Technical Specification 6.7.2.A.9.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

J. R. Calhoun Director of Nuclear Power

Enclosure (3) cc (Enclosure):

Director (3)

Office of Management Information and Program Control U.S. Nuclear Regulatory Commission Washington, DC 20555

Director (40) Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Washington, DC 20555

Mr. Bill Lavallee Nuclear Safety Analysis Center Palo Alto, California 94303

Mr. R. F. Sullivan, NRC Inspector, Browns Ferry

## LICENSEE EVENT REPORT

CONTROL BLOCK [ ] ] [ [PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION]
T 8 2 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58
CON'T    0   1   REPORT   L   6   0   5   0   0   0   2   5   9   7   0   2   1   0   8   0   8   0   2   2   2   8   0   9
With unit 1 in a scheduled refueling outage, unit 2 at steady state power of 1087 MWe,
and unit 3 at 1100 MWe steady state power, notification was received from TVA's Divis-
ion of Engineering De in that, should a Recirculation System line break be followed
by a Reactor Building closed cooling water line break, valve failure, and system drain-
age, degradation of primary system integrity could result. There was no danger to the
health and safety of the public. No previous occurrences. Redundancy does not apply.
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SYSTEM CODE SUBCODE SU
1) REPORT VEAR SO
ACTION FUTURE EFFECT SHUTDOWN METHOD TAKEN ACTION ON PLANT METHOD TAKEN ACTION ON PLANT METHOD TOWN METHOD TOWN METHOD TOWN METHOD TOWN METHOD TOWN TOWN TOWN THE PORM SUB. PRIME COMP. SUPPLIER TOWN SUBMITTED TOWN SUPPLIER TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  Subsequent evaluation by EnDes determined no immediate safety significance exists.
Evaluation determined two areas where postulated circumferential break locations
in the recirculation system have potential for RBCCW line impingement. It is EnDes
judgment that RBCCW integrity would not be lost due to impingement and no
immediate corrective actions are required.
FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32)  NA N
ACTIVITY CONTENT RELEASED OF RELEASE NA  AMOUNT OF ACTIVITY 35  NA  LOCATION OF RELEASE 36  NA  1 8 9 10 10 11 44 45
RESONTIEL EXPOSURES NUMBER TYPE DESCRIPTION (39) NA  PERSONNEL INJURIES 13 39 PERSONNEL INJURIES 13
NUMBER O O O NA
TOSS OF OR DAMAGE TO FACILITY (43)  TYPE DESCRIPTION NA  10  10  10  10  10  10  10  10  10  1
PUBLICITY USSUETT UESCHIPTION 45 NA  10  10  10  10  10  10  10  10  10  1
NAME OF PREPARER PHONE: