NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Line	Field	Value
0 1	LICENSEE CODE (2)	W I P B H 1
	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0
	LICENSE TYPE (4)	4 1 1 1 1
	CAT (5)	
0 1 (CON'T)	REPORT SOURCE (6)	L
	DOCKET NUMBER (7)	0 5 0 0 0 2 6 6
	EVENT DATE (8)	1 2 2 6 7 9
	REPORT DATE (9)	0 1 0 9 8 0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During steady state operation, the "B" safety injection pump failed to
0 3 start during an operational and system leak test because the power
0 4 supply breaker did not completely close when the pump was returned to
0 5 service following a cold shutdown of the unit 12-11-79. The unit was
0 6 taken critical at 1941 hours on 12-22-79 and operated with one brief
0 7 shutdown until 0430 on 12-26-79 with only one safety injection pump
0 8 operational because of incomplete breaker closure on the second pump.

Line	SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
0 9	S F	A	B	C K T B R K	A	Z

LER/RO REPORT NUMBER (17)	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	7 9	—	0 2 2	/	0 1	T	—	0

ACTION TAKEN (18)	FUTURE ACTION (19)	EFFECT ON PLANT (20)	SHUTDOWN METHOD (21)	HOURS (22)	ATTACHMENT SUBMITTED (23)	NPRD-4 FORM SUB. (24)	PRIME COMP. SUPPLIER (25)	COMPONENT MANUFACTURER (26)
X	G	Z	Z	0 0 0 0	Y	N	N	W 1 2 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 When discovered, the incompletely closed breaker was completely closed
1 1 and the safety injection pump test was satisfactorily completed. To
1 2 prevent future occurrence of this event, the safety injection pump
1 3 return to service procedure following a cold shutdown will be modified
1 4 to include an operational check.

Line	FACILITY STATUS (28)	% POWER (29)	OTHER STATUS (30)	METHOD OF DISCOVERY (31)	DISCOVERY DESCRIPTION (32)
1 5	E	0 7 8	N/A	C	Operator observation

Line	ACTIVITY RELEASED (33)	CONTENT OF RELEASE (34)	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
1 6	Z	Z	N/A	N/A

PERSONNEL EXPOSURES

Line	NUMBER (37)	TYPE (38)	DESCRIPTION (39)
1 7	0 0 0	Z	N/A

PERSONNEL INJURIES

Line	NUMBER (40)	DESCRIPTION (41)
1 8	0 0 0	N/A

LOSS OF OR DAMAGE TO FACILITY (43)

Line	TYPE (42)	DESCRIPTION
1 9	Z	N/A

8001240 427

1794 143

PUBLICITY

Line	ISSUED (44)	DESCRIPTION (45)
2 0	N	N/A

NRC USE ONLY

NAME OF PREPARER C. W. Fay PHONE: 414/277-2811

GPO 917-926

ATTACHMENT TO LICENSEE EVENT REPORT NO. 79-022/01T-0

Wisconsin Electric Power Company
Point Beach Nuclear Plant Unit 1
Docket No. 50-266

On December 11, 1979, the unit was taken off line and placed in cold shutdown for steam generator eddy current inspection and tube plugging. As required by NRC, the pumps were removed from service by racking out the pump breakers to prevent the possibility of overpressurization of the reactor coolant system due to an inadvertent start of the pumps during the cold shutdown. The safety injection pumps were returned to service on December 22, 1979, prior to the unit being taken critical at 1941 hours on the same day. Following a reactor trip before the generator was phased, the reactor was again taken critical at 0153 hours on December 23, 1979. The unit was placed on line at 0430 hours on December 23, 1979, and was operating at steady state 78% power when the "B" safety injection pump failed to start during an operational system leak test at 0430 hours on December 26, 1979.

Proper valve and electrical lineup was verified; however, investigation revealed that the power supply breaker was approximately one inch open from its closed position, although the control room pump status lights indicated the breaker was closed. The breaker was properly closed, and the operational system leak test was satisfactorily performed at 0450 hours the same day. An operational test of the "A" safety injection pump had been satisfactorily completed prior to discovering the problem with "B".

Because of incomplete closure of the "B" safety injection pump breaker when returned to service, only one safety injection pump was operable when the unit was initially taken critical at 1941 hours on December 22, 1979, and until discovery and correction of the problem at 0430 hours on December 26, 1979. This violates Technical Specification 15.3.3.A.1.c and 15.3.3.A.2.a.

To prevent future occurrence of this event, the safety injection pump return to service procedure following a cold shutdown will be modified to include an operational check similar to that currently performed following any refueling outage or maintenance of the pumps.

The event is reportable in accordance with Technical Specification 15.6.9.2.A.2.