U. S. NUCLEAR REGULATORY COMMISSION NAC FORM 366 (7.77) Attachment 1 TLL 095 LICENSEE EVENT REPORT PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION - | | 10 CONTROL BLOCK: 10 004 (4) -10 0 0 0 0 -1 0 ATMI 0 0 0 1 PI \odot LICENSEE CODE CONT 001212191 8 00 812 0012101 SOURCE L 6 0 5 0 0 0 2 81 61 0 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During valve modifications the valve seat hold-down devices for HPI pump 0 2 discharge check valves (MU-V73A/73C) were found to be loose. Loose valve 031 [0]4] Linternals could potentially block the valve outlet reducing HPI pump flows. is considered to be reportable under the requirements of Technical Specification 0 5 0 6 6.9.2.A(9) 0 7 0 8 COMP. CODE SUBCODE CAUSE CAUSE COMPONENT CODE A (16) X 1(14 C (15 E (12) D (1) V AL VIE CG 0 9 13 REVISION OCCURRENCE REPORT SEQUENTIAL ER/RO EVENT YEAR 0006 NO. REFORT NO. REPORT T 1 11 (17) 0 0 3 10 18 0 -12 78 COMPONENT SUPPLIER NPRO-4 HOURS 22 SUBMITTED ACTION PUTURE EFFECT ON PLANT METHOD A 25 C 2 5 Y 15 00000 23 N (24) (26 JOB X Z 20 Z (21) X CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Preliminary evaluation of the cause is possible corrosion of the seat hold down 10 A continuing inspection program and design study are being developed 111 Idevices. determine the scope of the problem and plan corrective actions 1 7 1 3 1 4 30 METHOD OF DISCOVERY DESCRIPTION (32) STATUS OTHER STATUS (30) S POWER C (31) IE Circular 78-15 Modifications X 3 0 0(29) 0 NRC Order 15 80 ACTIVITY CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35 OF RELEASE RELEASED NA NA 1 6 80 11 PERSONNEL EXPOSURES DESCRIPTION (39) NA 1 7 0 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER NA 1 8 411 LOSS OF OR DAMAGE TO FACILITY D Check valve made more prone to malfunction 1 2 10 PUBLICITY NAC USL OM / N 45 20 NA 49 10 (717) 948-8144 R. L. Summers NAME OF PREPARER __ PHONE .. 8003170 0091 m

NARRATIVE REPORT LER 80-003/01T-1

I. EXPLANATION OF OCCURRENCE

During valve modifications (per IE Circular 78-15) the valve seat hold-down devices for HPI pump discharge check valves (MU-V73A/73C) were found to be loose. The loose seat hold down devices were found on February 6, 1980. In this condition, the potential exists that the valve discs will restrict normal discharge flow from the two affected pumps. However, the discs were found in their normal orientation indicating that they would perform their normal function of back flow prevention (with some possible leakage around the loose seat gaskets). This event is considered reportable under the requirements of Technical Specification 6.9.2.A(9).

II. CAUSE OF OCCURRENCE

The cause of the occurrence is presently unknown, however, preliminary evaluations indicate corrosion of the seat hold down devices to be a factor. Subject valves are 3"-1500#-Chapman Figure 1573 S. S. tilting disc check valves. The attached matrix is a list of other Chapman tilting disc check valves in TMI Unit I. Although the sizes vary, the design is identical for the seat hold-downs.

Parts from MU-V73C are undergoing laboratory analysis to determine the mode of failure. The valve vendor is assisting in evaluation and resolution of problems as they are identified to him.

III. CIRCUMSTANCES SURROUNDING OCCURRENCE

This condition was discovered during modification of the values that involved installation of stop pins (in accordance with I. E. Circular 78-15). The plant was in long-term cold shutdown with core cooling being provided by the "B" Decay Heat System.

IV. CORRECTIVE ACTION TO BE TAKEN TO PREVENT RECURRENCE

Upon determination of the cause for the failure, appropriate corrective action will be established. Consideration will also be given to other Unit -I Chapman tilting disc check valves, all of which are listed in the attached matrix. Although the valves vary in size, the design is identical for the seat hold-downs.

Installation of stop pins per I.E. Circular 78-15 will continue with inspections and repairs. Followup reports will be submitted that will address the results of investigations into cause of occurrence and resulting corrective action for all valves listed on the attachment.

Attachment 2 TLL 095

V. COMPONENT FAILURE DATA

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MU-V73A-C are 3"-1500# Chapman, Figure 1573, stainless steel tilting disc check valves.

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TMI UNIT #1 TILTING DISC CHECK VALVES

Tag Number	Bill of Material Number	IMI UNIT #1 TILTING DISC CHECK VALVES		
		Service	Position	Size
MU-V-73A	R0-77	MU Pumps - Discharge Check	Vertical	3"
MU-V-73B	R0-77	MU Pumps - Discharge Check	Vertical	3"
MU-V-73C	R0-77	MU Pumps - Discharge Check	Vertical	3"
MU-V-79	R0-79	MU Pumps Fill Line Check	Horizontal	21/2"
MU-V-86A	R0-78	High Pressure Injection Check At Loop	Horizontal	212"
MU-V-86B	R0-78	High Pressure Injection Check At Loop	Horizontal	212"
MU-V-94	R0-78	High Pressure Injection Isolation Loop A	Horizontal	212"
MU-V-95	R0-78	High Pressure Injection Isolation Loop A	Horizontal	212"
MU-V-107A	R0-78	HPI Containment Isolation Checks	Horizontal	2'2"
MU-V-107B	R0-78	HPI Containment Isolation Checks	Horizontal	212"
MU-V-107C	R0-78	HPI Containment Isolation Checks	Horizontal .	
MU-V-107D	R0-78	HPI Containment Isolation Checks	Horizontal	212"
EF-V-11A	R0-105	Circ. Water E.F.P. Discharge	Vertical	4"
EF-V-11B	R0-105	Circ. Water E.F.P. Discharge	Vertical	4"
EF-V-12A	R0-103-	Emergency F.W. Pump Discharge at Steam Generator	Horizontal	6"
EF-V-12B	R0-103	Emergency F.W. Pump Discharge at Steam Generator	Horizontal	6"
EF-V-13	R0-103	EFPIA Discharge	Vertical	6"
DH-V-22A	R0-75	D. H. Discharge into Core Flooding Lines	Vertical	10"
DH-V-22B	R0-75	D. H. Discharge into Core Flooding Lines	Horizontal	10"
-W-V-9A*	R0-71	Main Feed Pump Discharge	Horizontal	20"
-W-V-96*	R0-71	Main Feed Pump Discharge	Horizontal	20"
W-V-12A*	R0-72	Feed Water To Steam Generator	Horizontal	20"
W-V-12B*	R0-72	Feed Water To Steam Generator	Horizontal	20"
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*Drawings show stop pins were installed in valves when bought

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