

VIRGINIA ELECTRIC AND POWER COMPANY

RICHMOND, VIRGINIA 23261

March 10, 1980

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
Attn: Mr. O. D. Parr, Chief
Light Water Reactors Branch No. 3
Division of Project Management
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Serial No. 205

LQA/ESG:rab

Docket Nos. 50-338

50-339

Dear Mr. Denton:

At your request, we have reviewed Tables I-2, I-3, II-1, III-1, IV-1, and VI-1 from NUREG-0611, entitled "Generic Evaluation of Feedwater Transients and Small Break Loss-of-Coolant Accidents in Westinghouse-Designed Operating Plants."

The parameters listed in these tables are identical for both Units 1 and 2 at North Anna. We have noted the following two items, however, which require correction:

1. Table I-2 lists an ECCS initiation setpoint for low pressurizer pressure coincident with low pressurizer level. This setpoint has been changed on both units to low-low pressurizer pressure (1765 psig).
2. Table I-2 also indicates that North Anna 1 and 2 are equipped with positive displacement charging pumps. This is incorrect. Each unit is provided with three centrifugal charging/high head safety injection pumps. A pump performance curve for these pumps is provided in Figure 6.3-6 of the FSAR.

Please contact us should you require additional information on this subject.

Very truly yours,

C. M. Stallings

C. M. Stallings
Vice President-Power Supply
and Production Operations

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