

UNITED STATES NUCLEAR REGULATORY COMMISSION REGION IV 611 RYAN PLAZA DRIVE, SUITE 1000 ARLINGTON, TEXAS 76012

February 6, 1980

Docket No. 50-368

Arkansas Power and Light Company
Attn: Mr. William Cavanaugh III
Vice President of Generation
and Construction
P. O. Box 551
Little Rock, Arkansas 72203

Gentlemen:

This refers to our telephone conversations of January 30 and February 6, 1980 and to your letter of February 5, 1980, concerned with abnormal equipment performance during a turbine trip test from 100 percent power on January 29, 1980.

With regard to the matters discussed, we understand that the plant is now in a cold shutdown condition, pending completion of NUREG 0578 modification, and that:

- a. At least one pressurizer spray valve will be modified by installation of a Limitorque motor actuator prior to start up and that testing will be performed prior to going beyond Mode 3 operation.
- b. Until further modifications to improve operation of the steam dump valves are made, 2CV-0301, 2CV-305, 2CV-1001, and 2CV-1051 will be operated manually during power operation and will be controlled administratively.
- c. A 20% turbine trip test will be performed following the present outage.
- d. Our Resident Inspectors will be kept informed on the status of each item outlined above and will be given the opportunity to verify completion of your actions on each of these items.

Our concurrence, based on the satisfactory completion of items a and b, above, for operation beyond Mode 3 will be conveyed by our Resident Inspectors.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

If our understanding of the planned actions as described above is not in accordance with the actual plans and actions being implemented please contact this office immediately.

Sincerely,

cc:

Arkansas Nuclear One Attn: J. P. O'Hanlon, General Manager

P. O. Box 608

Russellville, Arkansas 72801