

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N Y J A F 1 | 0 0 - 0 0 0 0 - 0 0 0 | 4 1 1 1 1 | \_\_\_\_\_ | \_\_\_\_\_  
7 8 9 14 15 25 26 30 57 CAT 58  
 LICENSEE CODE      LICENSE NUMBER      LICENSE TYPE      CAT 58

0 1 | L | 0 5 0 0 0 3 3 3 | 0 5 1 4 7 9 | 0 6 1 2 7 9 | \_\_\_\_\_  
7 8 60 61 68 69 74 75 80  
 REPORT SOURCE      DOCKET NUMBER      EVENT DATE      REPORT DATE

### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | Please See Attachment |

0 3 | \_\_\_\_\_ |

0 4 | \_\_\_\_\_ |

0 5 | \_\_\_\_\_ |

0 6 | \_\_\_\_\_ |

0 7 | \_\_\_\_\_ |

0 8 | \_\_\_\_\_ |

0 9 | S F | E | E | I N S T R U | S | Z | \_\_\_\_\_ | \_\_\_\_\_  
7 8 9 10 11 12 13 14 15 16 19 20  
 SYSTEM CODE      CAUSE CODE      CAUSE SUBCODE      COMPONENT CODE      COMP. SUBCODE      VALVE SUBCODE

17 | LER/RO REPORT NUMBER | 7 9 | \_\_\_\_\_ | 0 2 7 | \_\_\_\_\_ | 0 3 | L | \_\_\_\_\_ | 0 | \_\_\_\_\_  
21 22 23 24 26 27 28 29 30 31 32  
 EVENT YEAR      SEQUENTIAL REPORT NO.      OCCURRENCE CODE      REPORT TYPE      REVISION NO.

B | X | Z | Z | 0 0 0 0 | Y | Y | N | Y 0 1 0 | \_\_\_\_\_  
33 34 35 36 37 40 41 42 43 44 47  
 ACTION TAKEN      FUTURE ACTION      EFFECT ON PLANT      SHUTDOWN METHOD      HOURS      ATTACHMENT SUBMITTED      NPRD-4 FORM SUB.      PRIME COMP. SUPPLIER      COMPONENT MANUFACTURER

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Please See Attachment |

1 1 | \_\_\_\_\_ |

1 2 | \_\_\_\_\_ |

1 3 | \_\_\_\_\_ |

1 4 | \_\_\_\_\_ |

1 5 | G | 0 0 0 | NA | B | Surveillance Test | \_\_\_\_\_  
7 8 9 10 12 13 44 45 46 80  
 FACILITY STATUS      % POWER      OTHER STATUS      METHOD OF DISCOVERY      DISCOVERY DESCRIPTION

1 6 | Z | Z | NA | NA | \_\_\_\_\_  
7 8 9 10 11 44 45 80  
 ACTIVITY TAKEN      CONTENT      AMOUNT OF ACTIVITY      LOCATION OF RELEASE

1 7 | 0 0 0 | Z | NA | \_\_\_\_\_  
7 8 9 11 12 13 80  
 PERSONNEL EXPOSURES NUMBER      TYPE      DESCRIPTION

1 8 | 0 0 0 | \_\_\_\_\_ | NA | \_\_\_\_\_  
7 8 9 11 12 80  
 PERSONNEL INJURIES NUMBER      DESCRIPTION

## 2230 055

1 9 | Z | \_\_\_\_\_ | NA | \_\_\_\_\_  
7 8 9 10 80  
 LOSS OF OR DAMAGE TO FACILITY TYPE      DESCRIPTION

2 0 | N | \_\_\_\_\_ | NA | \_\_\_\_\_  
7 8 9 10 80  
 PUBLICITY ISSUED      DESCRIPTION

## 7906150278

NRC USE ONLY

NAME OF PREPARER: W. Verne Childs      PHONE: 315-342-3840

POWER AUTHORITY OF THE STATE OF NEW YORK  
JAMES A. FITZPATRICK NUCLEAR POWER PLANT

DOCKET NO. 50-333

ATTACHMENT TO LER 79-027/03L-0

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While in a cold shutdown condition during the conduct of Instrument Surveillance Procedure F-ISP-3-2 titled "Reactor Lo-Lo/Lo-Lo-Lo Water Level", instrument 02-3-LIS-72D did not trip at a level corresponding to equal to or greater than minus 38 inches. The instrument tripped minus 47.3 inches which is contrary to the requirements of Technical Specification Appendix A, Paragraph 3.2.2 and Table 3.2-2.

Since the other three instruments with redundant function (02-3-LIS-72A, B and C) had been tested immediately prior to this discovery, with satisfactory results, and the plant was in a cold shutdown condition not requiring emergency core cooling systems to be operable, the event did not represent any hazard to the public health and safety.

The instrument was immediately recalibrated, with satisfactory results, utilizing F-ISP-3-2. To assure continued satisfactory performance of the instrument, the surveillance testing was increased to weekly. On May 21, 1979 a retest of the instrument was successful. On May 23, 1979 the instrument again failed the referenced surveillance test and the switch contacts did not open. At this time the instrument was replaced with a new unit, calibrated, and successfully tested. Retest of the instrument on a weekly basis will continue until satisfactory performance has been demonstrated over a significant time period.

2230 056