

LICENSEE EVENT REPORT

CONTROL BLOCK: [ ] 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 8 9 14 15 25 26 30 57 58 59  
0 1 | O | H | D | B | S | 1 | 2 | 0 | 0 | - | 0 | 0 | N | P | F | - | 0 | 3 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | [ ][ ][ ] 5  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

7 8 9 60 61 68 69 74 75 80  
CON'T | REPORT SOURCE | L | 6 | 0 | 5 | 0 | - | 0 | 3 | 4 | 6 | 7 | 0 | 2 | 2 | 8 | 7 | 9 | 8 | 0 | 3 | 1 | 2 | 7 | 9 | 9  
DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)  
0 2 | At 0532 hours on 2/28/79, Startup Transformer 01 was taken out of service for adjust-  
0 3 | ments. This immediately entered the unit into Action Statement (a) of Tech Spec  
0 4 | 3.8.1.1 which requires surveillance tests be performed within one hour. At 0730 hours  
0 5 | personnel realized that surveillance tests should have been performed, and testing was  
0 6 | completed by 0744 hours on 2/28/79. The alternate offsite AC electrical power source  
0 7 | was in service and subsequent surveillance tests showed both Emergency Diesel Genera-  
0 8 | tors to be operable. (NP-32-79-01) 80

7 8 9 18 19 20 21 22 23 24 26 27 28 29 30 31 32  
0 9 | SYSTEM CODE | E | A | 11 | CAUSE CODE | A | 12 | CAUSE SUBCODE | A | 13 | COMPONENT CODE | Z | Z | Z | Z | Z | Z | 14 | COMP. SUBCODE | Z | 15 | VALVE SUBCODE | Z | 16 |  
EVENT YEAR | 7 | 9 | SEQUENTIAL REPORT NO. | 0 | 2 | 3 | OCCURRENCE CODE | 1 | REPORT TYPE | T | REVISION NO. | 0 |  
17 LER/RO REPORT NUMBER  
ACTION TAKEN | X | 18 | FUTURE ACTION | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 22 | ATTACHMENT SUBMITTED | Y | 23 | NPRD-4 FORM SUB. | 24 | PRIME COMP. SUPPLIER | Z | 25 | COMPONENT MANUFACTURER | Z | Z | Z | Z | 26  
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | This incident was caused by personnel error. Operations personnel misinterpreted  
1 1 | Action Statement (a) of Tech Spec 3.8.1.1 and failed to perform the required surveil-  
1 2 | lance. At 0730 hours, operations personnel realized that the surveillance tests  
1 3 | should have been performed. Testing was completed by 0744 hours on 2/28/79.  
1 4 | 80

7 8 9 10 11 12 13 44 45 46 80  
1 5 | FACILITY STATUS | E | 28 | % POWER | 0 | 8 | 5 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | A | 31 | NA | DISCOVERY DESCRIPTION | 32 |  
ACTIVITY CONTENT RELEASED OF RELEASE | Z | 33 | Z | 34 | NA | AMOUNT OF ACTIVITY | 35 | LOCATION OF RELEASE | 36 | NA |  
PERSONNEL EXPOSURES  
1 7 | NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39  
PERSONNEL INJURIES  
1 8 | NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41  
LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43  
PUBLISSUED | Z | 44 | DESCRIPTION | NA | 45  
2 0 | N | 44 | NA | 80

7 8 9 10 11 12 13 80  
1 6 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39  
PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41  
LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43  
PUBLISSUED | Z | 44 | DESCRIPTION | NA | 45  
2 0 | N | 44 | NA | 80

7903160152

TOLEDO EDISON COMPANY  
DAVIS-BESSE NUCLEAR POWER STATION UNIT ONE  
SUPPLEMENTAL INFORMATION FOR LER NP-32-79-01

DATE OF EVENT: February 28, 1979

FACILITY: Davis-Besse Unit 1

IDENTIFICATION OF OCCURRENCE: Failure to comply to Technical Specifications with Startup Transformer 01 out of service

Conditions Prior to Occurrence: The unit was in Mode 1, with Power (MWT) = 2341, and Load (Gross MWE) = 792.

Description of Occurrence: At 0532 hours on February 28, 1979, 345 KV - 13.8 KV Startup Transformer "01" was taken out of service for transformer tap setting adjustments. This immediately entered the unit into Action Statement (a) of Technical Specification 3.8.1.1. Action Statement (a) of Technical Specification 3.8.1.1 requires operations personnel to verify correct breaker alignment and power availability by performing Surveillance Test ST 5080.01, "Independent Off-Site AC Sources Lined up and Available", and to verify that each Emergency Diesel Generator is operable by performing Surveillance Test ST 5081.01, "Diesel Generator Monthly Test", within one hour and every eight hours thereafter until the transformer is placed back in service. Operations personnel misinterpreted this Action Statement and failed to do the required surveillance testing.

At 0730 hours on February 28, 1979, operations personnel realized that Surveillance Tests ST 5080.01 and ST 5081.01 should have been performed, and testing was completed by 0744 hours on February 28, 1979.

With the exception of the initial surveillance requirement, all other surveillance requirements were met until Startup Transformer "01" was returned to service at 1845 hours on February 28, 1979.

Taking Startup Transformer "01" out of service placed the unit in Action Statement (a) of Technical Specification 3.8.1.1 which states that two independent circuits between the offsite transmission network and the onsite distribution system each consisting of one operable 345 KV transmission line, one operable 345 KV - 13.8 KV Startup Transformer, one operable 13.8 KV Bus, and one operable Emergency Diesel Generator system be operable.

Failure to complete Surveillance Tests ST 5080.01 and ST 5081.01 within one hour of taking Startup Transformer "01" out of service placed the unit in violation of Limiting Condition for Operation 3.0.3 which requires that in the event that a limiting condition for operation and/or associated action requirements cannot be satisfied because of circumstances in excess of those addressed in the specifications, the unit shall be in hot standby within one hour and in cold shutdown within 30 hours unless corrective measures are completed.

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Designation of Apparent Cause of Occurrence: This incident was caused by personnel error. Operations personnel misinterpreted Action Statement (a) of Technical Specification 3.8.1.1 and failed to perform the required surveillance.

Analysis of Occurrence: There was no danger to the health and safety of the public or to unit personnel. The alternate offsite AC electrical power source was in service supplying the auxiliary loads for the unit at the time of the incident and subsequent surveillance tests showed both Emergency Diesel Generators to be operable.

Corrective Action: At 0730 hours on February 28, 1979, operations personnel realized that ST 5080.01 and ST 5081.01 should have been performed. Testing was completed by 0744 hours on February 28, 1979.

Further corrective action will follow pending further investigation into the incident.

Failure Data: There have been no previously reported similar incidents.

LER #79-023