NRC FORM 366 (7.77) LICENSEE EVENT REPORT (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK: 34 (4) 0 0 n 0 0 0 n P 3(2)Ι S 0 1 25 LICENSE LICENSE NUMBER LICENSEE CODE CON'T (9) 7 9 (8) 10 REPORT 6 0 0 2 5 0 0 0 2 8 0 1 L (6) 0 SOURCE REPORT DATE 69 DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) While operating at 100 percent power, a high dew point and air leakage 0 2 on breaker 2-6 associated with feeder 95331 was noticed by the System 0 3 In order to preclude possible breaker damage, breaker 2-6 Operator. 04 was opened with its load removed. In order to accomplish this, both 0 5 138KV feeders 95331 and 95332 breakers to IP-3 were opened, thus 0 6 depriving 6.9KV buses 5 and 6 from being energized by the 138KV 07 feeders, as required by Technical Specification 3.7.A.2. 0 8 9 COMP VALVE CAUSE CODE CAUSE SUBCODE SUBCODE COMPONENT CODE CODE SURCODE (16) (13) E (12 B E A (11) 0 9 18 10 REVISION OCCURRENCE REPORT SEQUENTIAL NC. REPORT NO. CODE TYPE EVENT YEAR LER/RO 01 0 3 0 0 (17) 9 1 REPORT NUMBER COMPONENT PRIME COMP. NPRD-4 ATTACHMENT SUBMITTED METHOD EFFEC1 ACTION FUTURE MANUFACTURER HOURS (22) SUPPLIER FORMSUB ACTION ON PLANT N (25 11 2 0 (26) Y (23) N (24) W Z (21) 0 0 01 0 Z 12 B (18) (19 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) While feeders were de-energized, diesel generators assumed the 1 0 480V load requirements in accordance with Technical Specification 111 A subsequent investigation indicated gasket leak in 3.7.B.2. 1 2 Westinghouse type C-A breaker. Repairs were effected, and both 13 feeder and breaker were returned to service. 1 4 80 6 METHOD OF OTHER STATUS 30 DISCOVERY DESCRIPTION (32) FACILITY % POWER Operator Observation A (31) 0 (29 E (28) 10 NA 11 1 5 80 ACTIVITY CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED OF RELEASE NA Z (34) Z (33) NA 6 80 10 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE NUMBER 38 0 37 7 1 0 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 (40 0 NA 8 11 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION TYPE (42 NA 80 7903160103 NRC USE ONLY PUBLICITY DESCRIPTION (45) N 44 111111111 0 NA 68 69 80 10 PHONE: 914-939-8200 X217 Floyd W. Gumble NAME OF PREPARER _

ATTACHMENT I

Docket No. 50-286 LER 79-001/03L-0 Power Authority of the State of New York

The plant was operating at 100 percent power.

On February 11, 1979, at 0120 hours the System Operator notified the Control Room Operator of a high dew point and air leakage signal on breaker 2-6 associated with feeder 95331. This feeder is a source of supply for the auxiliary 138KV feed to 6.9KV buses 5 and 6. It was necessary to remove the breakers from service to correct the problem and prevent breaker damage. However, opening the affected breaker while supplying load is not advisable with the indicated condition since it could be damaged. It was, therefore, necessary to remove all loads for 138KV feeder 95331 prior to opening breaker 2-6.

All three diesel generators were run to verify operability, in accordance with the requirements of Technical Specification 3.7.B.2, and generators Nos. 32 and 33 assumed the 480V load requirements for buses 5 and 6, which were previously being fed from outside power. Breakers ST-5 and ST-6 (normal feed to bus 5 and 6, respectively) were opened and GT-35 and GT-36 were closed to provide power to the 6.9KV buses through the gas turbine sub-station transformer. The District Operator opened breaker 5-6, thereby removing load from 95331 138KV feeder. With load removed, breaker 2-6 was then opened. At 0154 hours, breaker 5-6 was reclosed, and GT-35 and GT-36 opened. ST-5 and ST-6 were reclosed and 480V buses were transferred back to their normal feed. All three generators were then secured and returned to their standby mode. Outside 138KV power to the 6.9 KV buses was thereafter supplied from feeder 95332 which meets the requirements of Technical Specification 3.7.A.2. Neither feeder 95331 nor 95332 had been supplying 6.9KV buses for a period of 34 minutes. However, this is well within the 48-hour limit allowed by Technical Specifications.

An investigation showed that fault lay in the manway for breaker 2-6, where a gasket leak was found. The Westinghouse CA-type breaker was subsequently repaired, and breaker 2-6 and feeder 95331 were returned to service.

Reactor performance was not affected by this incident. No similar events have been recorded to date.