



ARKANSAS POWER & LIGHT COMPANY
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January 26, 1979

1-019-14
2-019-17

Mr. G. L. Madsen, Chief
Reactor Operations & Nuclear Support Branch
U. S. Nuclear Regulatory Commission
Office of Inspection & Enforcement
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

Subject: Arkansas Nuclear One - Units 1 & 2
Docket No. 50-313 and 50-368
License No. DPR-51 and NFP-6
Inspection Report No. 50-313/78-21
and 50-368/78-28
(File: 0232, 2-0232)

Gentlemen:

We have reviewed the subject inspection report and in response the following is submitted:

A. Infraction - Unit One

On March 17, 1978, Procedure 1304.30, Rev. 4, "Hydrogen Purge Analyzer and Flow Indication Instrument Surveillance", was performed. Data sheets within the Procedure were incorrect. The data sheets were corrected and a change to the Procedure was initiated; however, the change to Procedure 1304.30 was not approved prior to implementation. A permanent change correcting the data sheets was subsequently approved on March 30, 1978.

All I&C Supervisors and Technicians have been verbally reinstructed in the proper method for obtaining changes to Procedures. A memorandum identifying the reinstruction has been issued.

B. Deficiency 1 - Unit Two

On November 8, 1978, Job Order #4836-2 was performed to accomplish setpoint recommendations contained in Combustion Engineering letter A-CE-7280. This was accomplished by performing portions of the

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Plant Protection System (PPS) Monthly Procedure; however, when the Job Order was turned in the completed portions of the procedure were not attached. Upon discovering that procedural attachments to Job Order #4836-2 were not retrievable, a check of PPS surveillances revealed that all monthly surveillances had been performed as required since the setpoint change.

A memorandum has been issued reminding all I&C Supervisors and Technicians of the proper method for setpoint changes and that attachments to Job Orders are required to be retained as an integral part of the Job Order.

C. Infraction 2 - Unit Two

Plant Supervisors designated on the Master Test Control List have been made aware of this infraction and our commitment to maintain the test control charts in a current status.

We are in the process of evaluating our test control program. The result of our evaluation will determine the extent to which our test control program will be modified. We anticipate that our corrective action to this item will be identified by mid February, 1979.

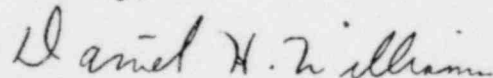
Per discussion between Louis Alexander - AP&L and Thomas Westerman - NRC on January 2, AP&L will submit a supplemental response to this infraction on or before March 1, 1979.

D. Infraction 3 - Unit Two

The interval of functional testing for 2XR-8350 exceeded six months. The first test was run on April 5, 1978. The next test was due October 5, 1978. The latest date that it could have been run and not exceed specifications was November 20, 1978. Once discovered the Procedure was performed December 8, 1978.

To help eliminate future problems a new I&C surveillance schedule for the Unit was established to double check scheduled surveillances. It is anticipated that full compliance will be achieved upon completion of Item (C) above.

Sincerely,



Daniel H. Williams
Manager, Licensing

DHW:CSP:ce