

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | G A E I H 2 | 2 0 0 - 0 0 0 0 0 - 0 0 | 3 4 1 1 1 1 | 4 | 5
7 8 9 14 15 25 26 30 57 CAT 58

CON'T
01 | REPORT SOURCE L | 6 0 5 0 0 0 3 6 6 | 7 0 6 0 6 8 3 | 8 0 6 2 8 8 3 | 9
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | On 06/06/83, the surveillance coordinator discovered that HNP-2-3195
03 | "WEEKLY BREAKER ALIGNMENT CHECKS" procedure had not been performed by
04 | the late date of 06/05/83. This event is contrary to the requirements
05 | of Tech. Specs. sections 4.8.1.1.1.a (ref. 4.8.1.2), 4.8.2.1.a (ref.
06 | 4.8.2.2) and 4.8.2.4.1 . Plant operation was not affected by this
07 | event. The health and safety of the public were not affected by this
08 | repetitive event as last reported on LER 50-366/1982-143.

09 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE
Z Z 11 | A 12 | X 13 | Z Z Z Z Z Z 14 | Z 15 | Z 16
7 8 9 10 11 12 13 14 15 16 18 19 20

17 | LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
8 3 | | 0 3 3 | | | | 0
21 22 23 24 25 26 27 28 29 30 31 32

ACTION TAKEN | FUTURE ACTION | EFFECT ON PLANT | SHUTDOWN METHOD | HOURS | ATTACHMENT SUBMITTED | NRPD-4 FORM SUB. | PRIME COMP. SUPPLIER | COMPONENT MANUFACTURER
X 18 | X 19 | Z 20 | Z 21 | 0 0 0 0 | Y 23 | N 24 | Z 25 | Z 9 9 9
33 34 35 36 37 38 39 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The cause of this event is personnel error. When it was discovered
11 | that the procedure had not been performed at the required frequency,
12 | the operations department was immediately notified. HNP-2-3195
13 | was satisfactorily performed on 06/06/83.
14 |

15 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION
H 28 | 0 0 0 29 | NA 30 | B 31 | Personnel Observation 32
7 8 9 10 11 12 13 44 45 46 80

16 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | DURATION OF RELEASE
Z 33 | Z 34 | NA 35 | NA 36
7 8 9 10 11 44 45 80

17 | PERSONNEL EXPOSURES | DESCRIPTION
0 0 0 37 | Z 38 | NA 39
7 8 9 10 11 12 13 80

18 | PERSONNEL INJURIES | DESCRIPTION
0 0 0 40 | NA 41
7 8 9 10 11 12 80

19 | LOSS OF OR DAMAGE TO FACILITY | DESCRIPTION
Z 42 | NA 43
7 8 9 10 11 12 80

20 | PUBLICITY | DESCRIPTION
N 44 | B307150064 B30628 PDR
A000366 PDR
7 8 9 10 80

NAME OF PREPARER S. B. Tipps PHONE (912)367-7851

NARRATIVE REPORT
FOR LER 50-366/1983-033

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.c due to the event's showing that the unit was not meeting the requirements of Tech. Specs. sections 4.8.1.1.1.a (ref. 4.8.1.2), 4.8.2.1.a (ref. 4.8.2.2) and 4.8.2.4.1 .

Plant conditions at the time of the event(s):

This event occurred on 06/05/83 with the reactor mode switch in the refuel position and reactor power at 0 MWt.

Detailed description of the event(s):

On 06/06/83, the surveillance coordinator discovered that HNP-2-3195 "WEEKLY BREAKER ALIGNMENT CHECKS" procedure had not been performed by the late date of 06/05/83 (i.e., the due date of 06/04/83 plus a one day grace period as allowed by Tech. Specs. section 4.0.2.a).

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

Status of redundant or backup subsystems or system is not applicable because the referenced equipment was not inoperable.

Justification for continued operation:

HNP-2-3195 was satisfactorily completed on 06/06/83.

If repetitive, number of previous LER:

This event is repetitive as last reported on LER 50-366/1982-143.

Impact to other systems and/or Unit:

This event had no impact on any other Unit 2 systems or on Unit 1 .

Cause(s) of the event(s):

The cause of this event is personnel error. On Thursday, June 2, the surveillance coordinator distributed surveillance assignment sheets to the operations department. These sheets should have covered all surveillance requirements for the week beginning 06/04/83 through 06/10/83. However, the coordinator mistakenly printed sheets covering the dates from 06/05/83 through 06/11/83 (sheets for 05/28/83 through 06/03/83 were distributed the previous week). Thus, the operations department did not receive assignment sheets covering the date of 06/04/83. HNP-2-3195 was due on 06/04/83 with the late date of 06/05/83.

Immediate Corrective Action:

When it was discovered that the procedure had not been performed at the required frequency, the operations department was immediately notified. HNP-2-3195 was satisfactorily performed on 06/06/83.

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No scheduled future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

Surveillance assignment sheets will have independent verification prior to distribution.

Georgia Power Company
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Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444

03 JUN 83 P12:16
Georgia Power
UNITED STATES NUCLEAR REGULATORY COMMISSION
REGION II
ATLANTA, GA.

Edwin I. Hatch Nuclear Plant

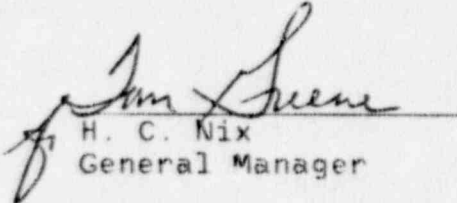
June 28, 1983
GM-83-593

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Pursuant to Section 6.9.1.9.c of Hatch Unit 2 Technical
Specifications, please find attached Reportable Occurrence
Report No. 50-366/1983-033.


H. C. Nix
General Manager

SB1
HCN/SBT/amh

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