

LICENSEE EVENT REPORT

LER 79-17/3L

CONTROL P

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 31 CAT 58

CON'T

0 1 REPORT SOURCE L 6 0 5 0 0 0 2 7 1 7 0 7 3 1 7 9 8 0 8 2 3 7 9 9
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2
0 3 See attached sheet
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0 9 SYSTEM CODE C I 11 CAUSE CODE E 12 CAUSE SUBCODE D 13 COMPONENT CODE P U M P X X 14 COMP. SUBCODE H 15 VALVE SUBCODE Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20
17 LER RO REPORT NUMBER 7 9 21 22 23 24 25 26 27 28 29 30 31 32
18 ACTION TAKEN C 18 19 FUTURE ACTION X 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 22 ATTACHMENT SUBMITTED Y 23 NPRD-4 FORM SUB Y 24 PRIME COMP. SUPPLIER A 25 COMPONENT MANUFACTURER C 5 1 8 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0
1 1 See attached sheet
1 2
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1 5 FACILITY STATUS E 28 % POWER 0 9 2 29 OTHER STATUS NA 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Operator Observation 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
1 6 ACTIVITY RELEASED Z 33 CONTENT Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE 38 DESCRIPTION NA 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
1 8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION NA 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION NA 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
2 0 PUBLICITY ISSUED N 44 DESCRIPTION NA 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

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79082806/61

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

During normal reactor operations, the Operations Supervisor observed that the Containment Air Monitor (CAM) pump would not operate. During this time, flow through the CAM was being properly maintained by drywell to torus ΔP . The CAM pump was isolated and removed for overhaul at 0855 hours causing an interruption of flow to the CAM. The CAM was out of service until 1335 when a spare pump was installed and verified operable. This situation was contrary to Tech. Spec. Section 3.6.C.2. Since the Drywell Sump System was operable, continued plant operation was permitted in accordance with Tech. Spec. Section 3.6.C.2. During this event, there were no abnormal leakages detected by the sumps; therefore, the potential consequences to the health and safety were minimal. Similar occurrences were reported as RO 79-14, 77-33, 76-04 and 75-23.

CAUSE DESCRIPTION AND CORRECTIVE ACTION

The CAM pump is a Conde Milking Machine Company Dri-Air Model No. 6, dry vane positive displacement pump.

Inoperability of the pump was due to the corrosion seizure of the vanes. A spare pump was installed and the failed pump overhauled. An Engineering review is in progress which is expected to lead to improvements of the reliability of the system.

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