NRC FOR	M	368 U. S. NUCLEAR REGULATORY COMMISSION
	1	LICENSEE EVENT REPORT
		CONTROL BLOCK
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		REPORT L 6 0 5 0 0 2 6 5 7 0 2 2 3 7 9 3 0 3 1 2 7 9 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 76 REPORT DATE 30
02	1	While operating Unit Two at a steady state load, the 2A Recirculation Motor Generator
03	L	field breaker opened. When the MG Set generator field breaker opened, the 2A
04	1	Recirculation pump coasted down to zero speed causing a flow mismatch (T.S. 3.6.H.).
05	1	The 2B Recirculation pump speed was immediately reduced to minimize flow mismatch.
0 6	-	There were no safety implications due to this occurrence.
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8		SYSTEM CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE SUBCODE
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	ġ	1) REPORT VEAR REPORT NO. CODE 117E 10 NUMBER 21 23 23 24 26 27 28 29 30 31 32
	A	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRC 4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
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10]	An investigation of the field breaker trip revealed that the Recirculation MG Set
11]	tachometer coupling to the main shaft had come loose. The tachometer coupling was
112]	repaired and the 2A Recirculation MG Set restarted. Once restarted a dynamic analysis
11	1	was performed on the tachometer to MG Set coupling. Work request 1264-79 has been
]	written to adjust the alignment during the next convenient outage.
	F	9 ACILITY SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 L LA LOUL OPERATIONAL Event
1 5	A	2 (28) 0 5 7 (29) HA 9 10 12 13 44 45 46 80 CTIVITY CONTENT (29) HA 80
1 6	RE	PERSONNEL EXPOSURES
17		NUMBER 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1	1	
		9 11 12 80 LOSS OF OR DAMAGE TO FACILITY (1)
110	1	
]	
		NAME OF PREPARER M. Reed PHONE 309-654-2241, ext. 252

- I. LER NUMBER: LER/RO 79-05/03L-0
- 11. LICENSEE NAME: Commonwealth Edison Company Quad-Cities Nuclear Power Station
- III. FACILITY NAME: Unit Two
- IV. DOCKET NUMBER: 050-265
- V. EVENT DESCRIPTION:

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On February 23, 1979 at 5:40 a.m., while operating Unit Two at a steady state load of 773 MWe, the 2A Recirculation Motor Generator field breaker opened. The Unit Operator immediately reduced the 2B Recirculation Pump to 45% of full flow, and the unit stabilized at 325 MWe. An attempt was made to restart the 2A Recirculation MG Set but an incomplete sequence alarm was received. Work Request 1002-79 was immediately written to investigate and repair the problem. This investigation revealed a loose tachometer coupling which caused the field breaker to open.

A similar event occurred on October 13, 1977 and was reported in R0 77-34/03L.

VI. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

When the MG Set generator field breaker opened, the 2A Recirculation Pump coasted down to zero speed causing reactor power to decrease. Since the 2B Recirculation Pump speed was reduced to 45% immediately, there were no safety implications due to this occurrence.

VII. CAUSE:

An investigation of the field breaker trip revealed that the Recirculation MG Set tachometer coupling to the main shaft had come loose due to vibration. The excessive vibration is believed to be caused by misalignment of the tachometer to the main generator shaft.

VIII. CORRECTIVE ACTION:

The immediate corrective action was to runback the 2B Recirculation Pump flow. The tachometer coupling was repaired and the 2A Recirculation MG Set restarted at 8:30 a.m. on February 23. Once the MG set was restarted a dynamic analysis was performed on the tachometer to MG set coupling. This analysis indicated that an alignment adjustment will be necessary. Work request 1264-79 has been written to properly align the tachometer during the next convenient outage.