

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N | E | C | P | R | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 9 | 8 | 7 | 0 | 5 | 2 | 5 | 7 | 8 | 8 | 0 | 8 | 0 | 1 | 7 | 9 | 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | After reactor scrammed on APRM Hi upscale, breaker IAS failed to close automatically.
0 3 | The breaker was then closed by its control switch. Breaker IAS ties 4160V bus 1A to
0 4 | the startup transformer when the generator trips. Breaker 1FA failed to trip automatic-
0 5 | ally and when its control switch was operated to TRIP. This breaker is one of two brea
0 6 | kers connected in series which ties 4160V bus 1F to bus 1A. This occurrence presented
0 7 | no adverse consequences to public health and safety. Redundant systems were available.
0 8 | Breaker 1FA failure to trip is repetitive (79-8).
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

0 9 | E | D | 11 | B | 12 | C | K | T | B | R | K | 14 | E | 15 | Z | 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP SUBCODE VALVE SUBCODE
17 | LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
E 18 | Z 19 | Z 20 | Z 21 | 0 0 0 0 22 | N 23 | 24 | A 25 | G 0 8 0 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Breaker IAS apparently failed to close because of improper operation of switch 52 in
1 1 | breaker 1AN. GE has been requested to evaluate. Switch contacts were cleaned and tested
1 2 | satisfactorily. Breaker 1FA failed to trip because misalignment of the trip coil and
1 3 | the trip armature. Breakers are GE Magna Blast Type AMH 4.76-250.
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

1 4 | _____
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)
1 5 | G 28 | 0 0 0 0 29 | NA 30 | A 31 | Operator Observation 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

1 6 | Z 33 | 4 34 | NA 35 | NA 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 7 | 0 0 0 37 | Z 38 | NA 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)

1 8 | 0 0 0 40 | NA 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
PERSONNEL INJURIES NUMBER DESCRIPTION (41)

1 9 | Z 42 | NA 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

2 0 | N 44 | NA 45
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34
PUBLCITY ISSUED DESCRIPTION (45)

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