CONTROL BLOCK:
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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [0] 2 At 1921, during a reactor startup, it was discovered that the absolute
• [0]] position indication for rod 8, group 6 was inoperable. This created an
event contrary to Technical Specification 3.1.3.3. Entered action statement, "a". No effect upon public health and safety. Rod position was verified
ols through relative rod position indication. Operability was restored in one
hour following maintenance. This is the seventh occurrence reported.
Peference LER's (77-71, 112, 125) and (78-49, 62, 68).
CODE CAUSE CAUSE COMPONENT CODE SUBCODE SUBCOD
SEQUENTIAL OCCURRENCE REPORT TOPE NO
TAKEN ACTION ON PLANT NETHOD HOURS (2) SUBMITTED FORM SUB SUPPLIER WANDEACTURER WANDEACTURER STATE OF
The cause of this event can be attributed to a sticking reed switch. The
application of a variable AC frequency to the reed switch circuit eliminates
the sticking reed switch and restores operability. No further corrective
TIS C (3) 1010 10 (3) NA B(31) Operator observation
7 8 3 13 13 13 14 45 45 45 45 45 45 45 45 45 45 45 45 45
1 6 Z 3 Z 34 NA
17 0 10 10 30 Z 39 NA
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LOSS OF OR DAVAGE TO FACILITY (1) NA NA
NAC USE OFFICE NAC USE OFFICE
NAVE OF PREPARED J. Cooper, Jr. PHONE (904) 795-6486
7904170 /7/ (SEE ATTACHED SUFPLEMENTARY INFORMATION SHEET)

SUPPLEMENTARY INFORMATION

Report No.:

50-302/79-026/03L-0

Facility:

Crystal River Unit #3

Report Date:

5 April 1979

Occurrence Date:

18 March 1979

Identification of Occurrence:

Absolute rod position indication inoperable contrary to Technical Specification 3.1.3.3.

Conditions Prior to Occurrence:

Mode 2 operation (reactor critical)

Description of Occurrence:

At 1921, during a reactor startup, following criticality, absolute rod position indication for rod 8, group 6, was inoperable. Entered action statement "a". Reactor maintained in a stable condition. Verified nuclear overpower trip setpoint at 5%. Verified rod 8, group 6 position through relative rod position indication. Operability was restored at 2020 following maintenance.

Designation of Apparent Cause:

The cause of this event can be attributed to a stuck reed switch. Magnetization, eminating from spurious magnetic fields generated during control rod operation, causes the reed switch to stick.

Analysis of Occurrence:

There was no hazard to the plant or general public as rod position was verified through relative rod position indication.

Corrective Action:

The application of a variable AC frequency to the reed switch circuit eliminates the magnetic field. This maintenance action restored operability. No further corrective action required.

Failure Data:

This is the seventh occurrence reported. Reference LER's (77-71, 112, 125) and (78-49, 62, 68).