

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK: [][][][][][][][][][] 1

LICENSEE CODE [0][1][0][H][D][B][S][1] LICENSE NUMBER [2][0][0]-[0][0] N P F - [0][3] LICENSE TYPE [3][4][1][1][1][1] 57 CAT 58 [5]

CON'T REPORT SOURCE [0][1] L [6] DOCKET NUMBER [0][5][0]-[0][3][4][6] 7 EVENT DATE [0][2][2][0][7][9] 8 REPORT DATE [0][3][1][9][7][9] 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
[0][2] On 2/20/79 at 1300 hours while performing surveillance testing, Auxiliary Feedwater
[0][3] (AFW) Valve AF3869 could not be closed by the motor operator. This rendered AFW Sys-
[0][4] tem 1-1 inoperable and placed the unit in the Action Statement of T.S. 3.7.1.2. The
[0][5] Action Statement requires the inoperable system be returned to operable status within
[0][6] 72 hours or be in Hot Shutdown within the next 12 hours. There was no danger to the
[0][7] health and safety of the public or unit personnel. AFW System 1-2 was available to
[0][8] feed the affected steam generator. (NP-33-79-33)

[0][9] SYSTEM CODE [C][H] 11 CAUSE CODE [E] 12 CAUSE SUBCODE [A] 13 COMPONENT CODE [V][A][L][V][O][P] 14 COMP. SUBCODE [A] 15 VALVE SUBCODE [D] 16
[17] LER/RO REPORT NUMBER [7][9] 21 EVENT YEAR [7][9] 22 SEQUENTIAL REPORT NO. [0][3] 26 OCCURRENCE CODE [0][3] 28 REPORT TYPE [L] 30 REVISION NO. [0] 32
ACTION TAKEN [A] 18 FUTURE ACTION [X] 19 EFFECT ON PLANT [Z] 20 SHUTDOWN METHOD [Z] 21 HOURS [0][0][0][0] 22 ATTACHMENT SUBMITTED [Y] 23 NPD-4 FORM SUB. [Y] 24 PRIME COMP. SUPPLIER [A] 25 COMPONENT MANUFACTURER [L][2][0][0] 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
[1][0] The cause of the occurrence was due to a faulty torque switch in the motor operator for
[1][1] AFW Valve AF3869. A replacement torque switch, of heavier duty design supplied on
[1][2] the vendor's same part number, was installed. At 1915 hours on 2/20/79, ST 5071.01
[1][3] was performed and AFW System 1-1 was declared operable, removing the unit from the
[1][4] Action Statement of Technical Specification 3.7.1.2.

[1][5] FACILITY STATUS [E] 28 % POWER [0][8][7] 29 OTHER STATUS [NA] 30 METHOD OF DISCOVERY [B] 31 DISCOVERY DESCRIPTION [Surveillance Test ST 5071.01] 32
[1][6] ACTIVITY CONTENT [Z] 33 RELEASED OF RELEASE [Z] 34 AMOUNT OF ACTIVITY [NA] 35 LOCATION OF RELEASE [NA] 36
[1][7] PERSONNEL EXPOSURES NUMBER [0][0][0] 37 TYPE [Z] 38 DESCRIPTION [NA] 39
[1][8] PERSONNEL INJURIES NUMBER [0][0][0] 40 DESCRIPTION [NA] 41
[1][9] LOSS OF OR DAMAGE TO FACILITY TYPE [Z] 42 DESCRIPTION [NA] 43

[2][0] PUBLICITY ISSUED [N] 44 DESCRIPTION [NA] 45 7903260227 NRC USE ONLY

TOLEDO EDISON COMPANY
DAVIS-BESSE NUCLEAR POWER STATION UNIT ONE
SUPPLEMENTAL INFORMATION FOR LER NP-33-79-33

DATE OF EVENT: February 20, 1979

FACILITY: Davis-Besse Unit 1

IDENTIFICATION OF OCCURRENCE: Auxiliary Feedwater (AFW) System valve torque switch failed

Conditions Prior to Occurrence: The unit was in Mode 1, with Power (MWT) = 2422, and Load (Gross MWE) = 818.

Description of Occurrence: On February 20, 1979 at 1300 hours while performing Surveillance Test ST 5071.01, "Auxiliary Feedwater System Monthly Test", AFW System Valve AF3869 could not be closed by the motor operator, but could be opened by the motor operator. This rendered AFW System 1-1 inoperable and placed the unit in the Action Statement of Technical Specification 3.7.1.2, which requires two independent steam generator auxiliary feedwater pumps and flowpaths be operable. The Action Statement requires the inoperable system be returned to operable status within 72 hours or be in Hot Shutdown within the next 12 hours.

Designation of Apparent Cause of Occurrence: The apparent cause of the occurrence was due to a faulty torque switch in the motor operator for AFW Valve AF3869. The closing torque switch would actuate and prevent the valve from closing with the motor operator. The valve could be operated manually.

Analysis of Occurrence: There was no danger to the health and safety of the public or to unit personnel. In the event of an occurrence which required the AFW System, AFW System 1-2 would have fed the affected steam generator.

Corrective Action: A new torque switch was installed under Maintenance Work Order 79-1558. This torque switch supplied on the vendor's same part number, is of a heavier duty design. At 1915 hours on February 20, 1979, Surveillance Test ST 5071.01 was performed and AFW System 1-1 was declared operable, removing the unit from the Action Statement of Technical Specification 3.7.1.2.

Failure Data: One previously reported failure of AFW System motor operator torque switches had been reported under Licensee Event Report NP-33-77-83.

LER #79-030