NRC FORM 366
(7-77)

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Line	Field	Value
01	LICENSEE CODE (2)	N Y J A F 1
01	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0 0
01	LICENSE TYPE (4)	4 1 1 1 1
01	CAT (5)	
01 (CON'T)	REPORT SOURCE (6)	L
01	DOCKET NUMBER (7)	0 5 0 0 0 3 3 3
01	EVENT DATE (8)	1 2 2 4 7 8
01	REPORT DATE (9)	0 1 1 8 7 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 Please See Attachment

03

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SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
C F	X	X	V A L V E X	C	A

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	7 8	—	1 0 9	/	0 3	L	—	0

ACTION TAKEN (18)	FUTURE ACTION (19)	EFFECT ON PLANT (20)	SHUTDOWN METHOD (21)	HOURS (22)	ATTACHMENT SUBMITTED (23)	NPRD-4 FORM SUB. (24)	PRIME COMP. SUPPLIER (25)	COMPONENT MANUFACTURER (26)
X	Z	Z	Z	0 0 0 0	Y	N	A	P 3 1 2

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Please See Attachment

11

12

13

14

15	FACILITY STATUS (28)	% POWER (29)	OTHER STATUS (30)	METHOD OF DISCOVERY (31)	DISCOVERY DESCRIPTION (32)
	C	0 0 0	NA	A	Operator Observation

16	ACTIVITY RELEASED (33)	CONTENT OF RELEASE (34)	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
	Z	Z	NA	NA

PERSONNEL EXPOSURES

17	NUMBER (37)	TYPE (38)	DESCRIPTION (39)
	0 0 0	Z	NA

PERSONNEL INJURIES

18	NUMBER (40)	DESCRIPTION (41)
	0 0 0	NA

LOSS OF OR DAMAGE TO FACILITY (43)

19	TYPE (42)	DESCRIPTION
	Z	NA

PUBLICITY

20	ISSUED (44)	DESCRIPTION (45)	NRC USE ONLY
	N	NA	

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During routine plant startup operations, the A RHR loop could not be maintained full of water following operation of the A RHR pump. RHR pump A had been operated to bring the pressure suppression pool (torus) level to within Technical Specification limits prior to startup. Investigation revealed that the discharge check valve on the A RHR pump was not closing properly and thus allowing the discharge header to drain through the check valve and pump to the torus.

In order to permit plant startup to proceed, the A loop RHR pumps were placed in operation in the torus cooling mode. This action allowed the RHR pumps to maintain the discharge header full and thus meeting the requirements of Technical Specification, Appendix A, Paragraphs 3.5.A.3 and 3.5.G. This alternate system lineup (torus cooling mode) is automatically terminated and appropriate motor operated valves are repositioned for LPCI mode operation of the system in the event a LPCI injection signal is present.

When time permitted (following plant startup) on December 27, 1978 (approximately 72 hours after the initiating event), Operations Surveillance Test F-ST-2L titled "One RHR Pump Inoperable Test" was completed with satisfactory results. This action satisfied the requirements of Technical Specification Appendix A, paragraph 4.5.A.3.a and allowed RHR pump A to be isolated from the A loop and be declared inoperable. When the discharge check valve was dissassembled, no cause for the apparent sticking could be found. The valve was reassembled, the RHR pump was tested and declared operable. RHR pump A was out of service for approximately 8 hours.