

OFFICE OF INSPECTION AND ENFORCEMENT
B&W SITE INSPECTOR DAILY REPORT

Davis-Besse Unit 1 (50-346)

Date: 4/12/79
Inspector(s): K. R. Baker
J. D. Smith
M. D. Riden

General Plant Status: Mode 5 - Cold Shutdown Maintenance Outage

1. Summary of Licensee Response to IE Bulletin 79-05 and Supplements:

a. Review of Similar Transients (Item 2 of IEB 79-05A):

Licensee completed the review; results were transmitted via letter to RITI and via facsimile to IE:HQS on 4/11/79. The results have also been provided to the NRC inspectors onsite.

b. Review and Revision of Operating and Maintenance Procedures (Items 3, 4, 5, 7, 8, 9, 10 of IEB 79-05A):

Procedure revisions in progress.

c. Review and Implementation of Changes in Containment Isolation (Item 6 IEB 79-05A):

No changes are to be made at this time. The licensee submitted a license amendment request to change the SFAS setpoint for auto closure of the valves in the RCS makeup lines and the RCP seal injection and return lines from 1600 psig to 400 psig RCS pressure.

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d. Training of Plant Personnel (Items 1, 4, 11 and plant/procedures changes):

Operator training on TMI-2 sequence and errors was completed. The lead NRC inspector participated in the class, and Dr. Lapp (license consultant) was present. Simulator training is still scheduled for the week of 4/16/79. Development of schedule for the remaining training (procedure changes) is in progress.

2. Summary of NRC Inspection Activity During Period

Plant activities observed on all shifts. Review of administrative controls started. Review of valve/breaker/switch alignment procedures is 50% complete; errors are being found. Mr. F. Jablonski, IE:RIII was onsite to review environmental qualification of electrical components. Telephone installation (including recording device) for the NRC inspector's office has been completed (FTS 8-293-3131; 419-898-2765 and 419-898-2775 (recorder)). Hookup of fax equipment should be completed on 4/12/79.

3. Status of Inspector Discussions with Plant Personnel:

Shift discussions completed.

4. Description of General Plant Status:

Mode 5 - cold shutdown. UT of piping per IEB 79-03 in progress. Miscellaneous maintenance in progress. Outage has been extended approximately one week by the licensee to change out reactor coolant pump seal and to modify 3 valves in auxiliary feedwater system (change operators from AC to DC motors).

Due to this latest schedule change and the amount of work required by TI 2595/2, observation of activities on all shifts will be changed from daily to periodic until the licensee is within 1 week of plant startup (now scheduled for 4/22/79). NRC inspectors will continue to be onsite 7 days/week. The site inspector daily reports will not be submitted to HQ over the upcoming weekend (4/14 & 4/15) but will be submitted to IE:HQ on Monday, 4/16/79. This action is considered to be consistent with the requirements of Section III.E of TI 2595/2.

Mr. J. Crooks, OMPA, will be onsite 4/12/79 to review the previously reported potential AO's.

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OFFICE OF INSPECTION AND ENFORCEMENT
B&W SITE INSPECTOR DAILY REPORT

ARKANSAS NUCLEAR ONE, UNIT 1
(DN 50-313)

Date 4/12/79

Inspector(s) W. D. Johnson

General Plant Status: Refueling Shutdown

1. SUMMARY OF LICENSEE RESPONSE TO IE BULLETIN 79-05 & SUPPLEMENTS:

a. Review of Similar Transients (Item 2 of IEB 79-05A):

The licensee's written response to this item was submitted to the NRC on 4/11/79.

b. Review and Revision of Operating and Maintenance Procedures (Items 3, 4, 5, 7, 8, 9, 10 of IEB 79-05A):

The licensee's written response to items 3, 4a, 4b and 5 was submitted to the NRC on 4/11/79. The licensee added a third condition (in addition to the two given in item 4b of IEB 79-05A) under which high pressure injection could be terminated.

ITEM 7 - The licensee believes that current procedures adequately control the manual and manually-operated motor driven valves of the emergency feedwater system.

ITEM 8 - With the licensee's present emergency feedwater system, there is no way to provide two independent emergency feedwater flow paths. In addition, the motor-driven emergency feedwater pump is powered from a nonsafeguarded bus and has no automatic start features. The licensee is revising plant procedures to include action statements requiring shutdown in the event that certain components of the emergency feedwater system and auxiliary feedwater system are inoperable.

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1b.

ITEM 9 - This item is still being evaluated by the licensee.

ITEM 10 - The licensee is preparing the procedure changes necessary to comply with this item.

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