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CABLE ADDRESS ROPGRALOR TELEX NUMBER 940519

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AREA CODE 617 423-6100

May 29, 1979

Argil Toalston, Chief Power Supply Analysis Section Antitrust & Indemnity Group Office of Nuclear Reactor Regulation United States Nuclear Regulatory Commission Washington, D. C. 20555

Seabrook Nuclear Station, Units 1 and 2

Dear Mr. Toalston:

To confirm our telephone conversation today, this will inform you that by Amendment 39 to the License Application in the above matter, which was dated May 15, 1978 and actually filed in early June, 1978, we filed information requested by the Attorney General (Appendix L) in connection with all of the new participants in the Seabrook project including Bangor Hydro-Electric Company. The material relating to Bangor Hydro is contained under Tab 13 of that amendment and includes the answer to item 9 requested in your letter of May 24, 1979. For your convenience, I enclose a copy of those pages. We would appreciate anything you can do to expedite this antitrust review so that the processing of the new Amendment 40 can be completed as soon as possible.

Very truly yours,

John A. Ritsher

JAR: vml Enclosure

7906080282

None

Item 9

List, and provide the mailing address for non-affiliated electric utility systems with peak loads smaller than applicant's which serve either at whole-sale or at retail adjacent to areas served by the applicant. Provide a geographic one line diagram of applicant's generating and transmission facilities (including subtransmission), indicating the location of adjacent systems and as to such systems indicate (if available) their load, their annual load growth, their generating capacity, their largest thermal generating unit size, and their minimum reserve criteria.

Response

2337 166

See Fage 9-2 and map on Page 9-3.

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Sche-ule II

Bangor Hydro-Electric Company Non-affiliated Electric Utility Systems

Company	Peak Load, MW	Load Growth, %	Generating Capacity, MW	Largest Thermal Unit, MW	Minimum Reserve Criteria
Stonington-Deer Isle Co. Main St	1.6	7.0	-		(1)
Stonington, Maine 04681					
Maine Public Service Co. 209 State Street Presque Isle, Maine 04769	99.3	5.7	125.7	14.0	(2)
Lubec Light & Power Co. 24 Water Street Lubec, Maine 04652	1.4	4.3			(1)
Eastern Maine Electric Coop. 9 Union Street Calais, Maine 04619	1.6	4.8			(1)
Swans Island Elect. Coop. Minturn, Maine 04685	0.2	5.0	0.5		(1)
Union River Elect. Coop. Route #1 Aurora, Maine 04408	0.7	6.7			(1)

⁽¹⁾ These systems are served principally by Bangor Hydro-Electric Company. The minimum reserve criteria is therefore the same as for the New England Power Pool, i.e., sufficient capacity should be provided such that the probability of insufficient generation to cover load does not exceed one occurence in ten years.

⁽²⁾ The current minimum reserve criteria for this system is 15 percent of peak laod.

